

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029395B
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T17S R31E SWSE 660FSL 1980FEL		8. Well Name and No. TURNER B 63
		9. API Well No. 30-015-05450-00-S1
		10. Field and Pool, or Exploratory GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

****PLEASE NOTE -- THIS PERMIT IS REPLACE THE EARLIER 3160-5 FILED TODAY WHICH HAD THE INCORRECT WELLS FILED ---**

REQUEST TO FLARE 78 MCF/D FROM 5/1/2014 TO 8/31/2014. FRONTIER GAS WILL BE SHUTTING DOWN FOR MAINTENANCE.

TURNER B SOUTH BATTERY

API Well Name Well Number Type Lease
30-015-05450 TURNER B #063 Oil Federal
30-015-26388 TURNER B #080 Oil Federal
30-015-26389 TURNER B #081 Oil Federal

**SEE ATTACHED FOR
NM OIL CONSERVATION
ARTESIA DISTRICT
CONDITIONS OF APPROVAL**

APR 06 2015

Accepted for record
NMOC

URD 4/28/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243668 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/05/2014 (14CQ0121SE)

Name (Printed/Typed) TERRY B CALLAHAN	Title REG COMPLIANCE SPECIALIST
Signature (Electronic Submission)	Date 04/28/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #243668 that would not fit on the form

32. Additional remarks, continued

30-015-26385 TURNER B #082 Oil Federal
30-015-26390 TURNER B #083 Oil Federal
30-015-26391 TURNER B #084 Oil Federal
30-015-26386 TURNER B #085 Oil Federal
30-015-26392 TURNER B #086 Oil Federal
30-015-26387 TURNER B #087 Oil Federal
30-015-26571 TURNER B #088 Oil Federal
30-015-26595 TURNER B #089 Oil Federal
30-015-26603 TURNER B #091 Oil Federal
30-015-26596 TURNER B #092 Oil Federal
30-015-26611 TURNER B #093 Oil Federal
30-015-26620 TURNER B #098 Oil Federal
30-015-26621 TURNER B #099 Oil Federal
30-015-26617 TURNER B #100 Oil Federal
30-015-28895 TURNER B #107 Oil Federal
30-015-28984 TURNER B #108 Oil Federal
30-015-29571 TURNER B #109 Oil Federal
30-015-29572 TURNER B #110 Oil Federal
30-015-29530 TURNER B #111 Oil Federal
30-015-29573 TURNER B #113 Oil Federal
30-015-29187 TURNER B #114 Oil Federal
30-015-28920 TURNER B #118 Oil Federal
30-015-29954 TURNER B #137 Oil Federal

Turner B 63
30-015-05450
Linn Operating Incorporated
March 30, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

033015 JAM