Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	1 OKM THE THO TED
•	OMB NO. 1004-0135
-	7 1 21 2016

	Expires. July
5.	Lease Serial No.
	NMI C029395A

QCD Artesia:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

О.	If Indian	, Allouce or	i ribe ivame	

abandoned we	o. If Indian, Another of Tribe Ivame					
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.				
Type of Well		8. Well Name and No. / TURNER A 38				
Name of Operator LINN OPERATING INCORPO	1	9. API Well No. 30-015-28769-00-S1				
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002		one No. (include area code) 281-840-4272)	10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, and State		
Sec 18 T17S R31E NWSW 14		EDDY COUNTY, NM				
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OI	F ACTION			
Notice of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	Reclamat	ion	Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomple	ete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporar	rily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection (☐ Plug Back	☐ Water Di	sposal	_	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	F/D FROM 5/1/2014 TO 8/31/20 Fype Lease 8 Oil Federal 9 Oil Federal 1 Oil Federal 2 Oil Federal	I No. on file with BLM/BIA multiple completion or recofter all requirements, includ 14. FRONTIER GAS V SEE A CONDI	A. Required subs impletion in a ne ing reclamation, WILL BE SHU	equent reports shall be winterval, a Form 316 have been completed, a DITTING DOWN FOR NAME OF APPRO	filed within 30 days 0-4 shall be filed once and the operator has OIL CONSERVAT ARTESIA DISTRICT APR 0 6 2015	
	true and correct. Electronic Submission #243660 v For LINN OPERATING IN mmitted to AFMSS for processing CALLAHAN	CORPORATED, sent to by CATHY QUEEN on 0	the Carlsbad 06/05/2014 (140	•		
			ρ	A CONTRACTOR OF THE PARTY OF TH	no reconstruction of the second	
Signature (Electronic St	ubmission)	Date 04/28/20	o14 ACCI	EPTED FOR	REGORA	
	THIS SPACE FOR FED	DERAL OR STATE (OFFICE USI	/		
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equi		D N Ø	MAR 30/20	Date Date		
hich would entitle the applicant to conduc	t operations thereon.	Office	عجيسار بتنتطيعها	CARLSBAR FIELD		
itle 18 U.S.C. Section 1001 and Title 43 L States any false, fictitious or fraudulent st			willfully to make	to any department or a	gency of the United	

Additional data for EC transaction #243660 that would not fit on the form

32. Additional remarks, continued

30-015-28771 TURNER A #044 Oil Federal 30-015-28890 TURNER A #045 Oil Federal 30-015-28891 TURNER A #046 Oil Federal 30-015-28917 TURNER A #047 Oil Federal 30-015-28869 TURNER A #049 Oil Federal 30-015-28837 TURNER A #049 Oil Federal 30-015-28772 TURNER A #050 Oil Federal 30-015-28773 TURNER A #051 Oil Federal 30-015-28773 TURNER A #053 Oil Federal 30-015-28918 TURNER A #055 Oil Federal 30-015-29761 TURNER A #060 Oil Federal 30-015-29761 TURNER A #060 Oil Federal

Turner A 38 30-015-28769 Linn Operating Incorporated March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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