

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029420A
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: CHASITY JACKSON E-Mail: cjackson@concho.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087	8. Well Name and No. SKELLY UNIT 968
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T17S R31E Mer NMP 2310FNL 1890FWL		9. API Well No. 30-015-35816
		10. Field and Pool, or Exploratory FREN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Skelly Unit #968 Battery.

Number of wells to flare: (16)

See attachment for API #'s.

136 Oil/Day

803 MCF/Day

Requesting 90 day approval from 4/27/14 to 7/24/14.

Due to Frontier shutdown.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**
NM OIL CONSERVATION
ARTESIA DISTRICT

APR 06 2015

Accepted for record
NMOC

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #242632 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by ANGEL MAYES on 05/29/2014 ()	
Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 04/17/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Skelly 603	30-015-36728
Skelly 636	30-015-37090
Skelly 637	30-015-37089
Skelly 638	30-015-37084
Skelly 639	30-015-37083
Skelly 640	30-015-37085
Skelly 823	30-015-37982
Skelly 824	30-015-37668
Skelly 836	30-015-37909
Skelly 966	30-015-35969
Skelly 968	30-015-35816
Skelly 970	30-015-35817
Skelly 994	30-015-36588
Skelly 996	30-015-36729
Skelly 997	30-015-36474
Skelly 998	30-015-36681

Flare Request Form

Battery-	Skelly 968 Battery		
Production-	136BO-2030PW-803MCF		
Total BTU of Htrs-	500,000		
Flare Start Date-	4/27/2014	Flare End Date-	7/24/2014
UL w/ S-T-R or Well # or GPS-			
# of wells in bty-	16	# of wells to be flared-	16
Reason For Flare-	Frontier Shutdown		
Gas purchaser-	Frontier		

Site Diagram



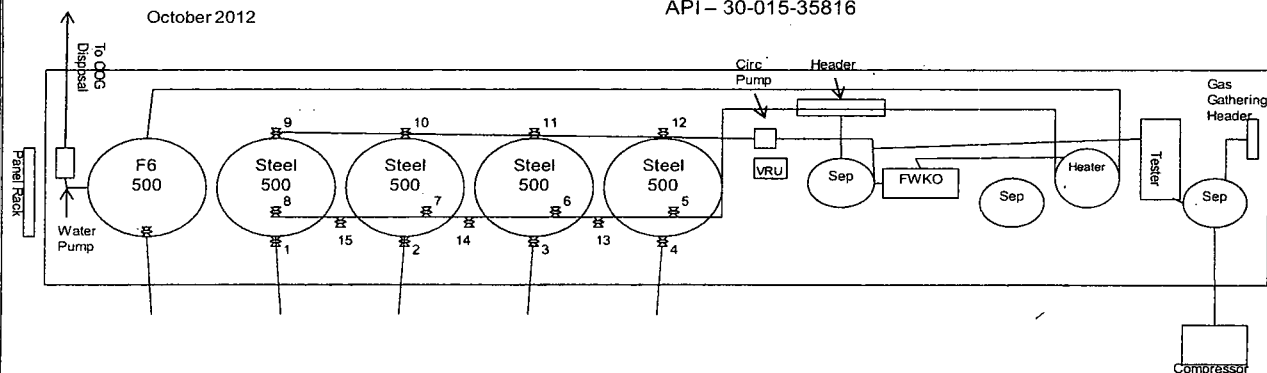
COG OPERATING LLC

One Concho Center
600 W. Illinois Ave Midland, Texas 79701
(432)-683-7443

October 2012

Skelly 968 Battery

2310'FNL, 1890'FWL* Sec 15-17S-31E * Unit F
Eddy County, NM
API - 30-015-35816

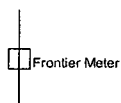


Production Phase:

Valves: #1,2,3,4 Closed
Valve: #5,6,7,8 Open
Valves: #9,10,11,12 Open
Valves: #13,14,15 Open

Sales Phase:

Valve: #1,2,3,4 Open
Valves: #5,6,7,8 Closed
Valves: #9,10,11,12 Closed
Valve: #13,14,15 Closed



Wells to Battery:

Skelly 603,636,638,637,640,639,819,823,824,836,966,968,970,994,996,997,998

**Skelly Unit 968
30-015-35816
COG Production, LLC
March 30, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

033015 JAM