Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC054908

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	8. Well Name and No. HUDSON FEDERAL 5					
2. Name of Operator Contact: ALEX BOLANOS					9. API Well No.	
LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com  3a. Address  3b. Phone No. (include area code)					30-015-20073-00-S1	
600 TRAVIS STREET SUITE 5100 F HOUSTON, TX 77002 F			o. (include area code 40-4352 19-4338	e)	10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 17 T17S R31E SWNW 2480FNL 1160FWL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent		☐ De	☐ Deepen · ☐ Pr		on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	_	w Construction	□ Recompl		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		rily Abandon	ng .
13. Describe Proposed or Completed Ope	Convert to Injection		g Back	☐ Water D		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill LINN IS REQUESTING TO FL	operations. If the operation resulandonment Notices shall be filed nal inspection.)  ARE APPROX 20 MCF/D	Its in a multip only after all	le completion or reco requirements, includ	ompletion in a ne ding reclamation,	ew interval, a Form 316 have been completed, a	0-4 shall be filed once and the operator has
THE WELLS CONTINUE AS F 30-015-20073 HUDSON FEDE 30-015-28961 HUDSON FEDE 30-015-28888 HUDSON FEDE 30-015-28798 HUDSON FEDE 30-015-28962 HUDSON FEDE 30-015-28834 HUDSON FEDE 30-015-30995 HUDSON FEDE 30-015-31251 HUDSON FEDE	FOLLOWS: ERAL #005 OIL ERAL #007 OIL ERAL #008 OIL ERAL #010 OIL ERAL #011 OIL ERAL #013 OIL ERAL #013 OIL	ARTES APR	ONSERVATION  ONSER	CON	ATTACHE IDITIONS ( Accepted for NAMOCI	OF APPROVAI
	· · · · · · · · · · · · · · · · · · ·					1/00/15
14. I hereby certify that the foregoing is  Comm  Name(Printed/Typed) ALEX BOL	Electronic Submission #270 For LINN OPERATIN Itted to AFMSS for processing	NG INCORP	ORATED, sent to IFER SANCHEZ o	the Carlsbad on 04/01/2015/(	15/AS0267SE)	£
Name(17mea/1ypea/) ALEX BOL	ANOS			RIZED SIGN	DFORKEC	ORD
Signature (Electronic St			Date 11/05/20	014		1/
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE/US	2015	Mark
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduc	table title to those rights in the su t operations thereon.	ibject lease	Title Office		AND MANA ZIME BAD MELD OFFICE	
itle 18 U.S.C. Section 1001 and Title 43 I.	ISC Section 1212 make it a cris	me for any ne	rean knowingly and	willfully to make	to any diametiment or a	gangy of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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