Form 3160-5

UNITED STATES

FORM APPROVED

(August 2007)	DEPARTMENT OF THE	INTE		sla	OMB NO. 1004-0135 . Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC054908		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No. HUDSON FEDERAL 5		
Name of Operator Contact: ALEX BOLANOS LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com					9. API Well No. 30-015-20073-00-S1		
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		Ph:	3b. Phone No. (include area code) Ph: 281-840-4352 Fx: 832-209-4338		10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 17 T17S R31E SWNW 2480FNL 1160FWL					EDDY COUNTY, NM		
10 CVPCV	A DED CODY ATE DOLVERS			VORTOR N			
12. CHECK A	APPROPRIATE BOX(ES) T	OINL	DICATE NATURE OF I	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	☐ Acidize	dize Deepen Produ		☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing		☐ Fracture Treat	□ Reclam		■ Well Integrity	
_ , .	☐ Casing Repair		☐ New Construction	□ Recomp		Other Venting and/or Flari	
☐ Final Abandonment Noti			☐ Plug and Abandon	☐ Temporarily Abandon		ng	
	☐ Convert to Injection	ection Plug Back Water D		Disposal			
Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready	ctionally or recomplete horizontally the work will be performed or provide olved operations. If the operation real Abandonment Notices shall be for final inspection.)	y, give si le the Bo lesults in led only	ubsurface locations and measu and No. on file with BLM/BIA a a multiple completion or recc y after all requirements, includ	red and true ve Required submpletion in a sing reclamation	ertical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days filed once and the operator has	
LINN IS REQUESTING T EXPLORE GAS INJECTION	O FLARE APPROX 20 MCF. ON/BLENDING.	/D FRO	OM THE NMLC054908 F	FROM 10/31	/14 UNTIL 01/29/14	ТО	
THE WELLS CONTINUE 30-015-20073 HUDSON 30-015-28961 HUDSON 30-015-28888 HUDSON 30-015-28798 HUDSON 30-015-28962 HUDSON 30-015-28834 HUDSON 30-015-30995 HUDSON 30-015-31251 HUDSON	FEDERAL #005 OIL FEDERAL #007 OIL FEDERAL #008 OIL FEDERAL #010 OIL FEDERAL #011 OIL FEDERAL #012 OIL FEDERAL #013 OIL	NM	OIL CONSERVATION ARTESIA DISTRICT	on SEE COi	Accepted for	OF APPROVAL	
			RECEIVED		(R) NAMOC	1/28/15	
14. I hereby certify that the forego	ng is true and correct.	27625	9 verified by the BLM Well	Information	Sala	A	
c	For LINN OPERA For LINN OPERA committed to AFMSS for proces	TING I	NCORPIORATED, sent to	the Carlsbac	1//	*	

Name(Printed/Typed) ALEX BOLANOS Title (Electronic Submission) Date 11/05/2014 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE/USE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.

Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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