Form 3160-5 (August 2007)

UNITED STATES

OCD Artesla

FORM APPROVED

| | EPARTMENT OF THE I | | | NO. 1004-0135 . s: July 31, 2010 / | |
|--|--|--|---|--|--|
| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | 5. Lease Serial No. NMLC054908 | | |
| | | | 6. If Indian, Allottee | 6. If Indian, Allottee or Tribe Name | |
| SUBMIT IN TR | 7. If Unit or CA/Age | reement, Name and/or No. | | | |
| Type of Well Gas Well □ Other | | | | 8. Well Name and No. HUDSON FEDERAL 5 | |
| 2. Name of Operator LINN OPERATING INCORP | 9. API Weli No. 30-015-20073 | 9. API Well No. 30-015-20073-00-S1 | | | |
| 3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 | | 3b. Phone No. (include area code Ph: 281-840-4352 Fx: 832-209-4338 | 1-840-4352 GRAYBURG | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 11. County or Parish | , and State | |
| Sec 17 T17S R31E SWNW 2480FNL 1160FWL | | | EDDY COUNTY, NM | | |
| 12. CHECK APP | ROPRIATE BOX(ES) TO | O INDICATE NATURE OF | NOTICE, REPORT, OR OTHI | ER DATA | |
| TYPE OF SUBMISSION | · | ТҮРЕ О | TYPE OF ACTION | | |
| Notice of Intent | ☐ Acidize | □ Deepen | ☐ Production (Start/Resume) | ■ Water Shut-Off | |
| | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ■ Well Integrity | |
| ☐ Subsequent Report | □ Casing Repair | ■ New Construction | ☐ Recomplete | Other | |
| ☐ Final Abandonment Notice | Change Plans | Plug and Abandon | □ Temporarily Abandon | Venting and/or Flari ng | |
| | Convert to Injection | ☐ Plug Back | ☐ Water Disposal | - | |
| Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the street of the street | ork will be performed or provided operations. If the operation rebandonment Notices shall be filtinal inspection.) LARE APPROX 20 MCF/I | the Bond No. on file with BLM/BI/ sults in a multiple completion or rece ed only after all requirements, include | ured and true vertical depths of all pertical. Required subsequent reports shall be ompletion in a new interval, a Form 31 ding reclamation, have been completed. | e filed within 30 days 60-4 shall be filed once , and the operator has | |
| THE WELLS CONTINUE AS 30-015-20073 HUDSON FED 30-015-28961 HUDSON FED 30-015-28798 HUDSON FED 30-015-28798 HUDSON FED 30-015-28834 HUDSON FED 30-015-30995 HUDSON FED 30-015-31251 HUDSON FED | ERAL #005 OIL ERAL #007 OIL ERAL #008 OIL ERAL #010 OIL ERAL #011 OIL ERAL #012 OIL ERAL #013 OIL | NM OIL CONSERVATI ARTESIA DISTRICT APR 0 6 2015 RECEIVED | ON SEE ATTACHE CONDITIONS Accepted to (P.) NIMOX | OF APPROVA | |
| 14. I hereby certify that the foregoing is | Electronic Submission #2 | 276359 verified by the BLM We FING INCORPORATED, sent to | Il Information System | 1 | |
| | nitted to AFMSS for process | sing by JENNIFER SANCHEZ o | on 04/01/2015/(15/JAS0267SÆ) | /) . | |
| Name (Printed/Typed) ALEX BO | LANOS . | | PRIZED SIGNATURE | ADD / | |
| Signature (Electronic S | | Date 11/05/2 | | JUNU | |
| | THIS SPACE FO | R FEDERAL OR STATE | OFFICE/USE 2015 | Mark | |
| Approved By | | Title | Jane God | | |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to condu | itable title to those rights in the | | CARLYBAD FIELD OFFICE | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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