Form 3160-5. (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

HOBBS OCD

5. Lease Serial No.
NMNM98122

SUNDRY NOTICES AND REPORTS ON WELLS HOBBS OCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. MAR 9 6 2014					NMNM98122 6. If Indian, Allottee or Tribe Name	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. SKELLY UNIT 14	
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05322	
3a. Address 3b. Phone 600 TRAVIS STREET, SUITE 5100 Ph: 281 HOUSTON, TX 77002			o. (include area code) 40-4272		10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 21 T17S R31E Mer NMP NWSW 1980FSL 660FWL 32.818261 N Lat, 103.881150 W Lon					EDDY COUN	TY, NM
12. CHECK APPE	OPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	ТҮРЕ О			OF ACTION		
Notice of Intent	f Intent .		☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report	-		cture Treat	☐ Reclam		■ Well Integrity
			v Construction	☐ Recomp	,	Other
☐ Final Abandonment Notice	-		-		arily Abandon(Disposal ;	•
ACCOPIED IN MUNICIPAL ACCOPIED IN MOULD LIKE TO REQUIRED IN MUNICIPAL ACCOPIED IN MUNICIPAL ACCORDANCE ACCORDA	EST TO FLARE FOR 90 MAINTENANCE. St. Type Lease APP		luction DLIKE	-Volu SEI	me S E ATTACINI TIONS OF A	RECEIVED MAR 2 8 2014 MICCORARTESIA
14. I hereby certify that the foregoing is	true and correct.	and a second second				\$15.400 F1 . Y-10-14
	Electronic Submission #2 For LINN O	PERATING IN	C, sent to the	: Carlsbad	,	,
Committed to AFMSS for processing by KURT SIMMONS on 08/07/20 Name(Printed/Typed) TERRY B CALLAHAN Title REG COMPLIANCE S						•
Training Training TETRIC DONELATION			THE OOM EATOL STEERING III			
Signature (Electronic Submission)			Date 07/30	0/2013		
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFIGE U	养UVLU_	
Approved By Conditions of approval, If any, are attached entify that the applicant holds like or equivalent would entitle the applicant to conductive the applicant to con	itable title to those rights in the ct operations thereon.	subject lease	Title Office	MAR	2 0 2014	Date
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a latements or representations as	crime for any pe	rson knowing y ithin its jurisdicti	an BURIEMU II Ima ion. CARLSBA	ake to any department D FIELD UPFILE	or agency of the United

Additional data for EC transaction #215230 that would not fit on the form

32. Additional remarks, continued

30-015-05335 SKELLY UNIT #005 Oil Federal 30-015-05326 SKELLY UNIT #006 Oil Federal 30-015-05327 SKELLY UNIT #007 Oil Federal 30-015-05328 SKELLY UNIT #008 Oil Federal 30-015-05328 SKELLY UNIT #011 Oil Federal 30-015-05329 SKELLY UNIT #011 Oil Federal 30-015-05322 SKELLY UNIT #014 Oil Federal 30-015-05322 SKELLY UNIT #015 Oil Federal 30-015-05332 SKELLY UNIT #015 Oil Federal 30-015-20548 SKELLY UNIT #111 Oil Federal 30-015-20549 SKELLY UNIT #111 Oil Federal 30-015-21090 SKELLY UNIT #112 Oil Federal 30-015-22251 SKELLY UNIT #112 Oil Federal 30-015-22258 SKELLY UNIT #120 Oil Federal 30-015-22258 SKELLY UNIT #125 Oil Federal 30-015-22260 SKELLY UNIT #126 Oil Federal 30-015-22263 SKELLY UNIT #128 Oil Federal 30-015-22263 SKELLY UNIT #128 Oil Federal 30-015-22503 SKELLY UNIT #150 Oil Federal 30-015-25038 SKELLY UNIT #150 Oil Federal 30-015-25039 SKELLY UNIT #150 Oil Federal 30-015-29204 SKELLY UNIT #180 30-015-05330 SKELLY UNIT #011 Oil Federal 30-015-29203 SKELLY UNIT #180 Oil Federal 30-015-29204 SKELLY UNIT #182 Oil Federal 30-015-28971 SKELLY UNIT #185 Oil Federal 30-015-29206 SKELLY UNIT #189 Oil Federal 30-015-29312 SKELLY UNIT #191 Oil Federal 30-015-29313 SKELLY UNIT #192 Oil Federal 30-015-29313 SKELLY UNIT #192 Oil Federal 30-015-29216 SKELLY UNIT #194 Oil Federal 30-015-29013 SKELLY UNIT #198 Oil Federal 30-015-28972 SKELLY UNIT #199 Oil Federal 30-015-28972 SKELLY UNIT #199 Oil Federal 30-015-28998 SKELLY UNIT #200 Oil Federal 30-015-28947 SKELLY UNIT #201 Oil Federal 30-015-28966 SKELLY UNIT #202 Oil Federal 30-015-28966 SKELLY UNIT #204 Oil Federal 30-015-29092 SKELLY UNIT #211 Oil Federal 30-015-29031 SKELLY UNIT #212 Oil Federal 30-015-29540 SKELLY UNIT #213 Oil Federal 30-015-29541 SKELLY UNIT #215 Oil Federal 30-015-29541 SKELLY UNIT #215 Oil Federal 30-015-2923 SKELLY UNIT #216 Oil Federal 30-015-28928 SKELLY UNIT #217 Oil Federal 30-015-28892 SKELLY UNIT #220 Oil Federal 30-015-28893 SKELLY UNIT #220 Oil Federal 30-015-28893 SKELLY UNIT #221 Oil Federal 30-015-28893 SKELLY UNIT #221 Oil Federal 30-015-28893 SKELLY UNIT #221 Oil Federal 30-015-28894 SKELLY UNIT #222 Oil Federal 30-015-28964 SKELLY UNIT #223 Oil Federal 30-015-28973 SKELLY UNIT #225 Oil Federal 30-015-29182 SKELLY UNIT #226 Oil Federal 30-015-28948 SKELLY UNIT #227 Oil Federal 30-015-28949 SKELLY UNIT #228 Oil Federal 30-015-28949 SKELLY UNIT #233 Oil Federal 30-015-28783 SKELLY UNIT #234 Oil Federal 30-015-28784 SKELLY UNIT #235 Oil Federal 30-015-29063 SKELLY UNIT #246 Oil Federal 30-015-28788 SKELLY UNIT #247 Oil Federal 30-015-28810 SKELLY UNIT #248 Oil Federal 30-015-37006 SKELLY UNIT #502 Oil Federal 30-015-37008 SKELLY UNIT #503 Oil Federal



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

20 3/≱₹/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.