	District 1 1625 N. French Dr., Hobbs, NM 88240 District II Energy	f New Mex s and Natura			Form C-141 Revised October 10, 2003					
	1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 12	ervation Division th St. Francis Dr.			Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back					
R	1220 S. St. Francis Dr., Santa Fe, NM 87505	Fe, NM 875	505		side of form					
	Release Notification and Corrective Action									
OPERATOR Initial Report								Final Report		
	Name of CompanyCOG Operating LLCAddress550 W. Texas, Suite 1300 Midland, Texas 79701		Contact Pa	077	<u></u>		<u></u>			
			Telephone No. (432) 230-0077 Facility Type Tank Battery							
	Surface Owner: Federal Mineral Own		·			Lease No. NMLC-029342-B				
	LOCATION OF RELEASE									
126	Unit Letter Section Township Range Feet from th	th/South Line	Feet from the	Vest Line County						
	17 17S 30E							Eddy		
							L		<u> </u>	
Latitude N 32.83518 Longitude W 103.99529										
部										
	Type of Release: Oil Source of Release: Oil Tank			Release 20 bbls			Recovered 18 Hour of Disc			
	Was Immediate Notice Given?	Sale and field of Scentroice Sale and field of Sicovery 5/27/11 5/27/11 4:00 a.m. If YES, To Whom? 1								
	Yes X No X Not	If YES, 10	wnom?							
	By Whom?	Date and Hour								
	Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.								
3										
If a Watercourse was Impacted, Describe Fully.*										
	N/A									
Describe Cause of Problem and Remedial Action Taken.*									ļ	
	The equalizer valve between tanks failed causing the oil tank to overflow. The valve has been replaced.									
3	Describe Area Affected and Cleanup Action Taken.*									
	Tetra Tech inspected and assessed the spill area for extents. A work plan was prepared and submitted to NMOCD for approval. Soils exceeding the RRAL were removed and transported to proper disposal. Once excavated to the appropriate depths, the excavation was backfilled with clean soil. Tetra Tech prepared closure report and submitted to NMOCD for review.									
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	I hereby certify that the information given above is true and con regulations all operators are required to report and/or file certain	i release r	notifications and	d perform correcti	ve action	is for relea	ases which m	ay end	anger	
9	ublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability hould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
	r the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other									
8	ederal, state, or local laws and/or regulations.			OIL CONSERVATION DIVISION						
a	similar 1/1/			<u>OIL CONS</u>				<u>×</u>		
	Signature: (/ C/C // //			pproved by District Supervisor:						
^ ۲	Printed Name: Ike Tavarez (agent for COG)						1 De Ca			
	Title: Project Manager Ap			Approval Date: 6/2/15 Expiration Date: N/A						
1	11 11-11			anditions of Approval:						
F				Fr. 1			Attached			
L * /	Date: 1/2 1/2 Phone: (432) 682-4559 * Attach Additional Sheets If Necessary 700 700									
$c_{V+}=19C_{f}$										