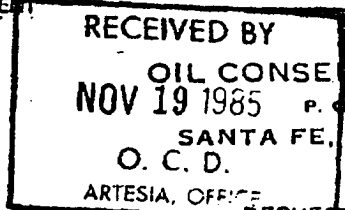


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
The Petroleum Corporation of Delaware ✓

Address
3311 Turtle Creek Blvd., Suite 350, Dallas, Texas 75219-4419

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>12-26-85</u> UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED
☐ Recompletion	☐ Oil	
☐ Change in Ownership	☐ Casinghead Gas	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brushy 12 Federal	Well No. Pool Name, including Formation 1 Brushy Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. LC-071066
Location Unit Letter <u>N</u> ; <u>560</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>12</u> Township <u>26-S</u> Range <u>29-E</u> , NMPM, Eddy			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

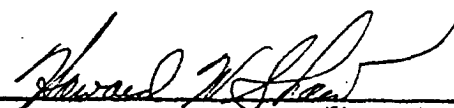
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2250, Wichita, Kansas 67201
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None - negotiating gas contract	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 12 26-S 29-E	No Negotiating contract

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
VP - Drilling & Prod.
(Title)
11/15/85
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 26 1985, 19 _____
BY _____ Original Signed By
Los A. Clements
TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

Sept. thru Dec. 1985
2170 N

NO. _____

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE November 24, 1985

PURPOSE ALLOWABLE ASSIGNMENT - NEW WELL

Effective November 4, 1985 an allowable of 107 barrels of oil per day
is hereby assigned to The Petroleum Corp. of Delaware, Brushy 12
Federal #1-N-12-26-29 in the Brushy Draw Delaware Pool.

L - F

MP - P

Nov. - 2889 bbls.
Dec. - 3317 bbls.

Fract. - Delaware
Perf. - 5302' - 5328'
TD - 5500'
Comp. - 11-2-85

MW/nm

The Petroleum Corp.

ROC

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

GAS-OIL RATIO TESTS

THE PETROLEUM CORP. OF DELAWARE		Pool	County		EDDY COUNTY, NM										
3811 TURTLE CREEK BLVD., SUITE 350 DALLAS, TX 75219-4419		BRUSHY DRAW - DELAWARE	TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BSL		
		U	S	T						R	WATER BSL	ORAV. OIL		OIL BSL	GAS M.C.F.
BRUSHY 12 FEDERAL	#1	N	12	26S	29E	11/25/85	P ---	40	107	24	134	38.2	133.4	126	945

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 DEC -9 1985
 O. C. D.
 ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

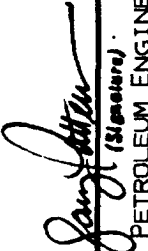
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.028 psia and a temperature of 60° F. Specific gravity base will be 0.66.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 20) and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


 (Signature)
 PETROLEUM ENGINEER

(Title)
DECEMBER 4, 1985