

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-27946
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1518, Roswell, NM 88202-1518		7. Lease Name or Unit Agreement Name Manry Elliott
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>N</u> line and <u>990</u> feet from the <u>E</u> line Section <u>22</u> Township <u>11S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4462' GR		9. OGRID Number 18917
		10. Pool name or Wildcat TV; Penn (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/2015 - 5/07/2015

Blow well dwn & disconnect flowline. Pump 61 bbls KCI wtr dwn tbg on vac. ND tree. Load backside w/14 bbls KCI wtr. Unseat pkr & NU 5000 psi BOP. POH w/tbg. MIRU WL. RIH w/CIBP and set at 10,860'. FL @ 9700'. POH. RIH and make 2 cmt bailer runs dumping 35' cmt on top of CIBP. RD WL. RU to hydro-test hole. Test pkr and 1st jnt to 10K. Test okay. RIH w/pkr hydro-testing tbg to 10K. Run 15 stnds and hydro-test tool stuck in pipe. LD 3 jnts to free tool. Cont RIH testing to 10K, all tbg tested okay. LD 8 jnts. RD Hydro-test. NDBOP. Set pkr w/331 jnts, 8' sub @10,563'. Set w/20 pts compression. Pump 120 bbls pkr fluid dwn backside. RU WL. RIH w/strip gun & correlate logs,. Found pkr @ 10,574' (log depth). Tag PBTD @ 10,792'. Correlate log & perforate 10,630' to 10,643', 4 SPF. No immediate surface pressure or vac. POH. FL @ 9400'. RD WL. RU swab. IFL 9,800'. Pull 200' dirty wtr. No blow. Load backside w/45 bbls & pressure up to 1,000 psi. Acidize well w/1700 7.5% NeFe, 40 BS's & 184,000 scf N2 w/good ball action.

NM OIL CONSERVATION

Spud Date:

2/2/2007

Rig Release Date:

4/15/2007

ARTESIA DISTRICT

JUN 3 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Tim Collier TITLE Sr VP Exploration/Development DATE 5/15/2015

Type or print name Tim Collier E-mail address: tcollier@read-stevens.com PHONE: 575-622-3770
For State Use Only

APPROVED BY: [Signature] TITLE Dist. H. Spencer DATE 6/3/2005
Conditions of Approval (if any):

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Manry Elliott #2

5/15/2015

Pump 6 bbls acid ahead & follow w/N2. Breakdown pressure 7,225 psi. Start acid and balls. Avg rate 4.5 BPM, Avg pressure 6749, Max psi 7225. ISDP 4340, 5 min 4128, 10 min 4014, 15 min 3922 psi. TLTR 68.5 bbls. Install rental choke. Hook up to gas buster tank. ISTD 3350. Open well on 1/8" choke to tank. Remove choke. RU swab. RIH w/swab. Found scattered fl @ 4700'. Solid fluid @ 5200'. Make 3 swab runs. 2nd run fl 6000'. 3rd run fl 7600' from surface. Swab little fluid. 4th IFL 7100'. 5th IFL 7100'. Swab from 8600'. 6th IFL 7600'. Swab from 9600'. Swab 7 bbls fl, fair blow after each run. 7th run IFL @ 8500', pull from 10,400', rec 2 bbls load. RU swab. IFL @ 6500', pull from 8200'. Well slugged fl after pulling run. 2nd run, fl @ 7600', pull from 9200, no oil or condensate show. 3rd run fl @ 8200', pull from 10,000'. 4th run scattered fl @ 7600', pull from 10,400'. Rec little fluid. 5th run w/depthometer to confirm depth. Fl rec in 2 hrs – 4 bbls. Turn well dwn 12/64" choke w/constant blow but TSTM. Drop 2 soap sticks and follow w/swab. 6th swab FL @ 9800', pull from 10,500'. 7th run no fluid. RD swab. Flow pressure varied from 0 to 8 psi. No show oil or condensate.

Open well to tank and blow dwn pressure. RU swab. IFL 5,000'. 2nd run 5,400' scattered, 3rd run 5,000', 4th run 4,500'. Rec 10 bbls. 5th run FL 2000', pull from 10,500'. 6th run IFL 8,000' very scattered. 7th run pulled without any recovery. RD. Disconnect gas buster. SI well. Haul fl from tank. SI. W/O evaluation.