Culturity I Comm						
	To Appropriate District	S	State of New Me	xico		Form C-103
Office <u>District I</u>		Energy, N	Minerals and Natu	ral Resources		October 13, 2009
1625 N. French District II	Dr., Hobbs, NM 88240				WELL API NO. 30-005-2	27946
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of Le	
<u>District III</u> 1000 Rio Brazo	os Rd., Aztec, NM 87410		20 South St. Fran		STATE 🗴	FEE
District IV	ncis Dr., Santa Fe, NM		Santa Fe, NM 87	/505	6. State Oil & Gas Le	ase No.
87505			ODTO ON WELLO		7. Lassa Nisasa an Lin	A guagement Nome
DO NOT USE	SUNDRY NO		ORTS ON WELLS		7. Lease Name or Un	t Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Manry Elliott	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other					8. Well Number 2	
2. Name of Operator Read & Stevens, Inc.					9. OGRID Number 18917	
Kead & Stevens, Inc.						
3. Address of Operator P. O. Box 1518, Roswell, NM 88202-1518					10. Pool name or Wildcat	
4. Well Loc	otion	····			TV; Penn (Gas)	
	it Letter H	; 1980 feet	from the N	line and	90feet from the	E line
	tion 22			inge 31E		ounty Chaves
	tion a some give strates and it		(Show whether DR,		· · · · · · · · · · · · · · · · · · ·	,
* ^-	- · ·		4462' GR			
	12. Check	Appropriate B	lox to Indicate N	ature of Notice,	Report or Other Dat	a
		INTENTION T	.∪.	SUB	SEQUENT REPO	
PERFORM	REMEDIAL WORK			REMEDIAL WOR		
				COMMENCE DR		ND A
PULL OR AL	TER CASING	MULTIPLE C	OMPL	CASING/CEMEN	т јов 🗌	
DOWNHOLE						
OTHER:				OTHER:		
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						cluding estimated date
of sta		work). SEE RULI			d give pertinent dates, ir mpletions: Attach wellb	
of sta prop	arting any proposed v	work). SEE RULI				
of sta prop 4/10/2015	arting any proposed osed completion or r - 5/07/2015	work). SEE RULI ecompletion.	E 19.15.7.14 NMAC	C. For Multiple Co		ore diagram of
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Pump 6 bbls acid ahead & follow w/N2. Breakdown pressure 7,225 psi. Start acid and balls. Avg rate 4.5 BPM, Avg pressure 6749, Max psi 7225. ISDP 4340, 5 min 4128, 10 min 4014, 15 min 3922 psi. TLTR 68.5 bbls. Install rental choke. Hook up to gas buster tank. ISTP 3350. Open well on 1/8" choke to tank. Remove choke. RU swab. RIH w/swab. Found scattered fl @ 4700'. Solid fluid @ 5200'. Make 3 swab runs. 2^{nd} run fl 6000'. 3^{rd} run fl 7600' from surface. Swab little fluid. 4^{th} IFL 7100'. 5th IFL 7100'. Swab from 8600'. 6^{th} IFL 7600'. Swab from 9600'. Swab 7 bbls fl, fair blow after each run. 7^{th} run IFL @ 8500', pull from 10,400', rec 2 bbls load. RU swab. IFL @ 6500', pull from 8200'. Well slugged fl after pulling run. 2^{nd} run, fl @ 7600', pull from 9200, no oil or condensate show. 3^{rd} run fl @ 8200', pull from 10,000'. 4^{th} run scattered fl @ 7600', pull from 10,400'. Rec little fluid. 5^{th} run w/depthometer to confirm depth. Fl rec in 2 hrs – 4 bbls. Turn well dwn 12/64" choke w/constant blow but TSTM. Drop 2 soap sticks and follow w/swab. 6^{th} swab FL @ 9800', pull from 10,500'. 7^{th} run no fluid. RD swab. Flow pressure varied from 0 to 8 psi. No show oil or condensate.

Open well to tank and blow dwn pressure. RU swab. IFL 5,000'. 2nd run 5,400' scattered, 3rd run 5,000', 4th run 4,500'. Rec 10 bbls. 5th run FL 2000', pull from 10,500'. 6th run IFL 8,000' very scattered. 7th run pulled without any recovery. RD. Disconnect gas buster. SI well. Haul fl from tank. SI. W/O evaluation.