Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-23493
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	· _
District IV – (505) 476-3460	Santa Fe, NM 87505	STATE L FEE X
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name BKE
	Gas Well Other SWD Injection	8. Well Number #1
2. Name of Operator		9. OGRID Number 19797
Key Energy Services LLC		7. OGRED IVALIDOR 19797
3. Address of Operator		10. Pool name or Wildcat
Desta Drive Suite 4300 Midland Tx	79705	10. Foot hame of Wildean
4. Well Location		
Unit Letter H: 2310 feet f	from the North line and 860 feet from the East lin	ne
Section 13	Township 23S Range 27 E	NMPM County Eddy
States they be seen to	11. Elevation (Show whether DR, RKB, RT, GR, e	
12 Charle A	annomista Danta Indianta Natana afiNati	D O.1 D-4-
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ✓ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT. JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
Describe proposed or complete	ted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Paggar for Work: Class Out Wall		
Reason for Work: Clean Out Well		
We will be entering the BKE well to do a clean out. Bleed down, install BOP, un-latch tubing from		
packer, remove tubing, RIH with cleanout tool circulate to surface, RIH with Packer, set @ same		
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location, fill annuals with packer fluid, call OCD to witness final MIT at 350 psig with chart recorder, and		
place back on Injection.		
All waste-water will be contain	ined in tanks and disposed of down-ho	ole on site
All waste-water will be contain	ned in tanks and disposed of down-no	de dir-site.
Sand Date: Wadaaaday luna 2, 2015	Die Delege Deter Will gewert en	F::-1 C 102
Spud Date: Wednesday June 3, 2015	Rig Release Date: Will report on	Tinal C-103
I hereby certify that the information al	bove is true and complete to the best of my knowle	edge and belief.
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2. 0		
SIGNATURE TIT		
SIGNATURE TITLE Key Energy Agent-Consultant DATE June 02, 2015		
Type or print name Wayne Price- Agent-Consultant E-mail address: wayneprice77@earthlink.net PHONE: 505-715-2809		
For State Use Only		
1.		, ,
APPROVED BY: Purpo IN	TITLE ACMOULTINE (OFFICEN DATE 6/3/15
Conditions of Approval (if any):	III DE CITA COLO	DAIL Way
Conditions of Approval (if any).		