

Office

District I - (575) 393-6161 NM OIL CONSERVATION Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

JUN 3 2015 CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-42712

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Big Sinks 1 A3OB Fee

8. Well Number 2H

9. OGRID Number 14744

10. Pool name or Wildcat

Jennings; Bone Spring West 97860

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs NM 88241

4. Well Location

Unit Letter B : 410 feet from the North line and 1980 feet from the East line

Section 12 Township 26S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2968' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/13/15 MI & spud 17 1/2" hole. TD @ 1364'. Ran 1364' of 13 3/8" 48# H40 ST&C & 54.5# J55 ST&C csg. Cmt w/950 sks Class C w/additives. Mixed @ 13.5#/g w/1.75 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 6:00 P.M. 05/14/15. Circ 110 sks of cmt to the pit. At 1:15 P.M. 05/15/15, tested csg & BOPE to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

05/18/15 TD 12 1/4" hole @ 4209'. Ran 4209' of 9 5/8" 36# & 40# J55 LT&C csg. Cmt w/1400 sks Lite Class C (35:65:6) w/additives. Mixed @ 12.5#/g w/2.05 yd. Tail w/200 sks Class C w/0.1% R3. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 10:00 A.M. 05/18/15. Circ 150 sks of cmt to the pit. Set wellhead slips w/120k#. Tested csg spool pack-off to 1800#. At 5:30 A.M. 05/19/15, tested BOPE & csg to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit.

Spud Date: 05/13/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 05/22/15Type or print name Jackie Lathan E-mail address: j1athan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE [Signature] DATE 6/3/15

Conditions of Approval (if any):