District I

State of New Mexico

Form C-101 Revised July 18, 2013

> Pool Code 97003

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (57

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

ARTESIA DISTRICT

Oil Conservation Division

⊠AMENDED REPORT

District III 1000 Rio Brazos Road, Aztec, NM 87410

1 2015 JUN

1220 South St. Francis Dr.

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, P	LUGBACK, OR ADD A ZONE
Operator Name and Address	OGRID Number
BC Operating, Inc.	160825

Midland TX 79710

30-015

Black River 15 State SWD

7. Surface Location

* Proposed Bottom Hole Location									
K	15	24 S	27 E	:	2334	S	1914	W	Eddy
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

UL - Lot K	Section 1	Township 24 S	Range - 27 E	Lot Idn	Feet from 2334	N/S Line S	Feet From . 1914	E/W Line W	County Eddy
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9. Pool Information

Pool Name	
SWD; Cherry Canyon (C-108 to be filed in Santa Fe week of May 3)	

Additional Well Information

Work Type	S Well Type	Cable/Rotary R	Lease Type	3219
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	4400'	Brushy Canyon		Upon C-108 Approval
Depth to Ground water		nearest fresh water well	L: Dist	tance to nearest surface water
70' (well C 0145	2) 51	23' (well C 01452)	>3	3000' east of Bond Draw

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size .	···· Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	16"	13-3/8"	48	630'	550	GL
Intermed.	12-1/4"	9-5/8"	40	2880'	1100	GL
Product'n	8-3/4"	7"	23	4400'	595	GL

Casing/Cement Program: Additional Comments

Will set packer at @ 3065', run 4-1/2" tubing, and dispose from 3115' - 4290'. Will not perf Brushy Canyon.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressur	e . ,	1 1:	Manufacturer	n .
, ,	3000					

of my knowledge and belief.	tion given above is true and complete to the best	OIL CONSERVATION DIVISION
I further certify that I have com	plied with 19.15.14.9 (A) NMAC and/or	Approved By:
Signature:	LHWRS	01000
Printed name: Brian Wood		Title: DST H DOWSSO
Title: Consultant		Approved Date: (e/3/1/5 Expiration Date:
E-mail Address: brian@perm	itswest.com	, ,
Date: 5-28-15	Phone: (505) 466-8120	Conditions of Approval Attached

District.1
1625 N. French Dr., Hobbs, NM 88240
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District.II
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District.III
1000 Rio Brazos Road, Aztec, NM 87410
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District IV

State of New Mexico

NM OIL CONSERVATION

Form C-102

District Office

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION 1 2015

Revised August 1, 2011
1 2015 Submit one copy to appropriate

1220 South St. Francis Dr. Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- API Number 9				¹ Pool Code 97003						
314815				⁵ Property Name BLACK RIVER 15 STATE SWD				61	⁶ Well Number 1	
'ogrid 16082				^a Operator Name B.C. OPERATING, INC.					Elevation 3219	
					" Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	15	T24S	R27E		2334'	SOUTH	1914'	WEST	EDDY	
			"Bo	ttom Hole	Location If	Different Fron	Surface			
UL or lot no.	Section	Township .	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	¹³ Joint or	Infill 14 Co	nsolidation	Code 15 Ordo	er No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SECTION 9	SECTION 10		SECTION 11	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns o working interest or unleased mineral interest in the land including the
SECTION 16	SECTION 15		SECTION 14	proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral ar working interest, or to a woluntary pooling agreement or a complisory pooling order heretoforamiered by the division. 4-23-15 Signature Date
		SURFACE HOLE LOCATION 2334' FSL 1914' FWL, SECTION 15 NAD 83, SPCS NM EAST X/588451.97' / Y4442494.69' LATI32:21640278N / LUN:104.18098651W NAD 27, SPCS NM EAST X/547269.11' / Y442436.54' LATI32:21628275N / LUN:104.18048996W		Brian Wood Printed Name brian@permitswest.com E-mail Address
	1914'			"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
SCOTION		SECTION 15	SECTION 14	MARCH 26, 2015 Date of Survey Signature and Seal of Professional Surveyor METO METO METO
SECTION 16		SECTION 13		Certificate Number (2-1653)