

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-32420
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name USA TODD 2 STATE
8. Well Number 11
9. OGRID Number 4323
10. Pool name or Wildcat INJLE WELLS; DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,482'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
1500 SMITH RD, MIDLAND, TX. 79705

4. Well Location **DATUM Y-LAT X-LONG**
 Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line
 Section 2 Township 24-S Range 31-E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" @ 667' TOC SURF, 8 5/8" 32# @ 4,435' TOC SURFACE, 5 1/2" 17# @ 8,380' TOC 3,820', CIBP @ 6,308' W/ 35' CEMENT ON TOP.**

AS EARLY AS JUNE 22, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.
 PU WORKSTRING RIH TO 6,273', CIR WELL W/ SALT GEL.
 MIX & SPOT 30 SX CL "H" CEMENT FROM 6,273'-6000', PU REV. OUT.
 PU TO 4,485', PERF & SQZ 85 SX CL "C" CEMENT FROM 4,485'-3,980'. WOC & TAG
 PU TO 3,000', PERF & SQZ 150 SX CL "C" CEMENT FROM 3,000'-2,500'. WOC & TAG
 PU TO 1,200', PERF & SQZ 150SX CL "C" CEMENT FROM 1,200'-700'. WOC & TAG
 PERF 5 1/2" @ 700' EST. CIR. ON 5 1/2".
 MIX & CIR 220 SX CL "C" CEMENT FROM 700' BACK TO SURFACE ON BOTH STRINGS.
 CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "H & C", W/ CLOSED LOOP SYSTEM USED.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed.

well bore must be plugged by 6/3/2015

NM OIL CONSERVATION
 ARTESIA DISTRICT
 JUN 2 2015

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 06/01/15
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432

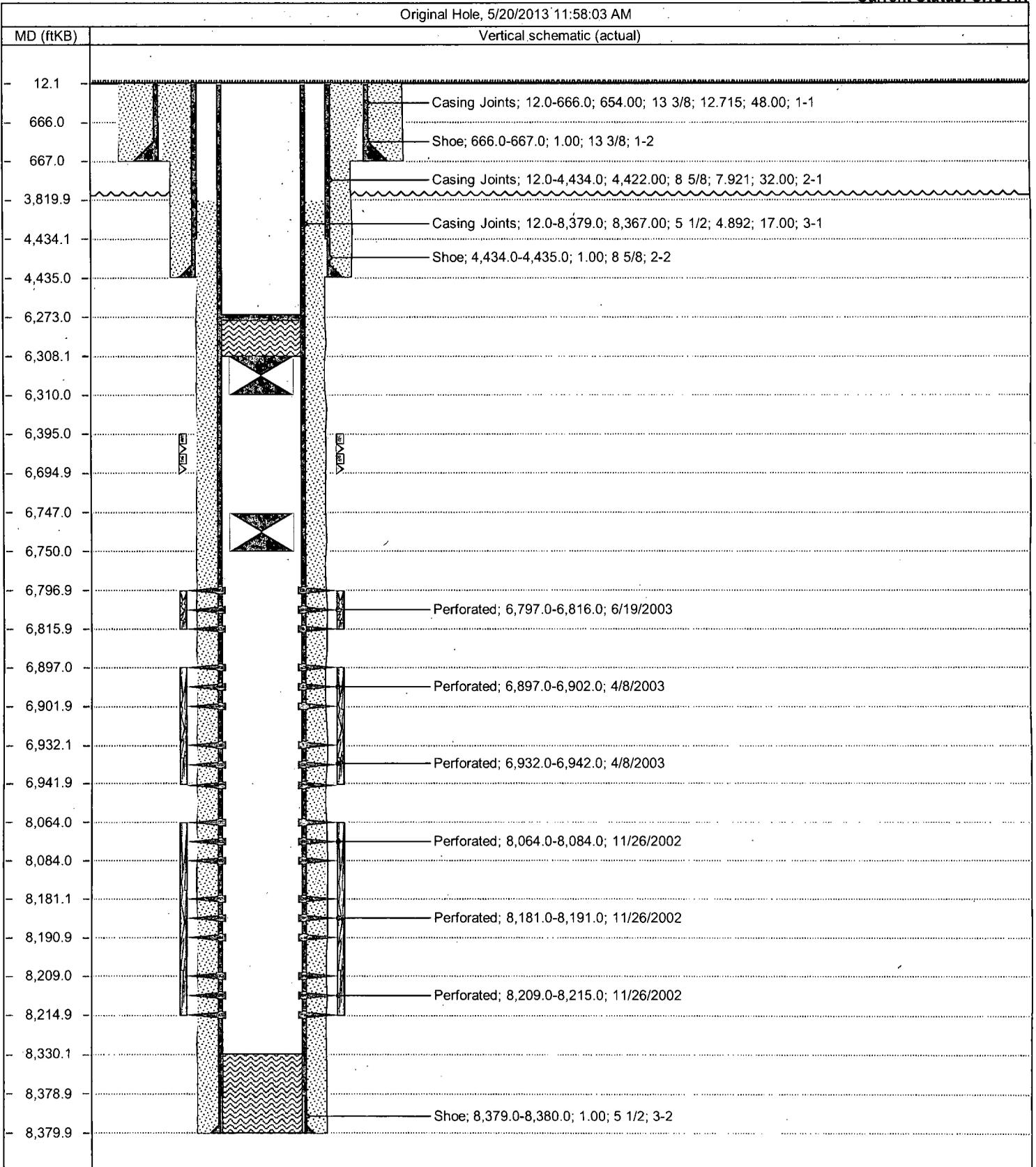
For State Use Only
 APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 6/3/2015

Conditions of Approval (if any):
 * See Attached COA's

Current Wellbore Schematic

WELL (PN): TODD 2 STATE 11(CVX) (890570)
FIELD OFFICE: HOBBS
FIELD: Ingle Wells (Delaware)
STATE / COUNTY: NEW MEXICO / EDDY
LOCATION: SEC 2-24S-31E, 660 FNL & 1980 FWL
ROUTE: HOB-NM-ROUTE 19- KENNY HUGHES
ELEVATION: GL: 3,482.0 KB: 3,494.0 KB Height: 12.0
DEPTHS: TD: 8,380.0

API #: 3001532420
Serial #:
SPUD DATE: 10/4/2002
RIG RELEASE: 10/21/2002
1ST SALES GAS: 11/19/2002
1ST SALES OIL: 11/19/2002
Current Status: SHUTIN

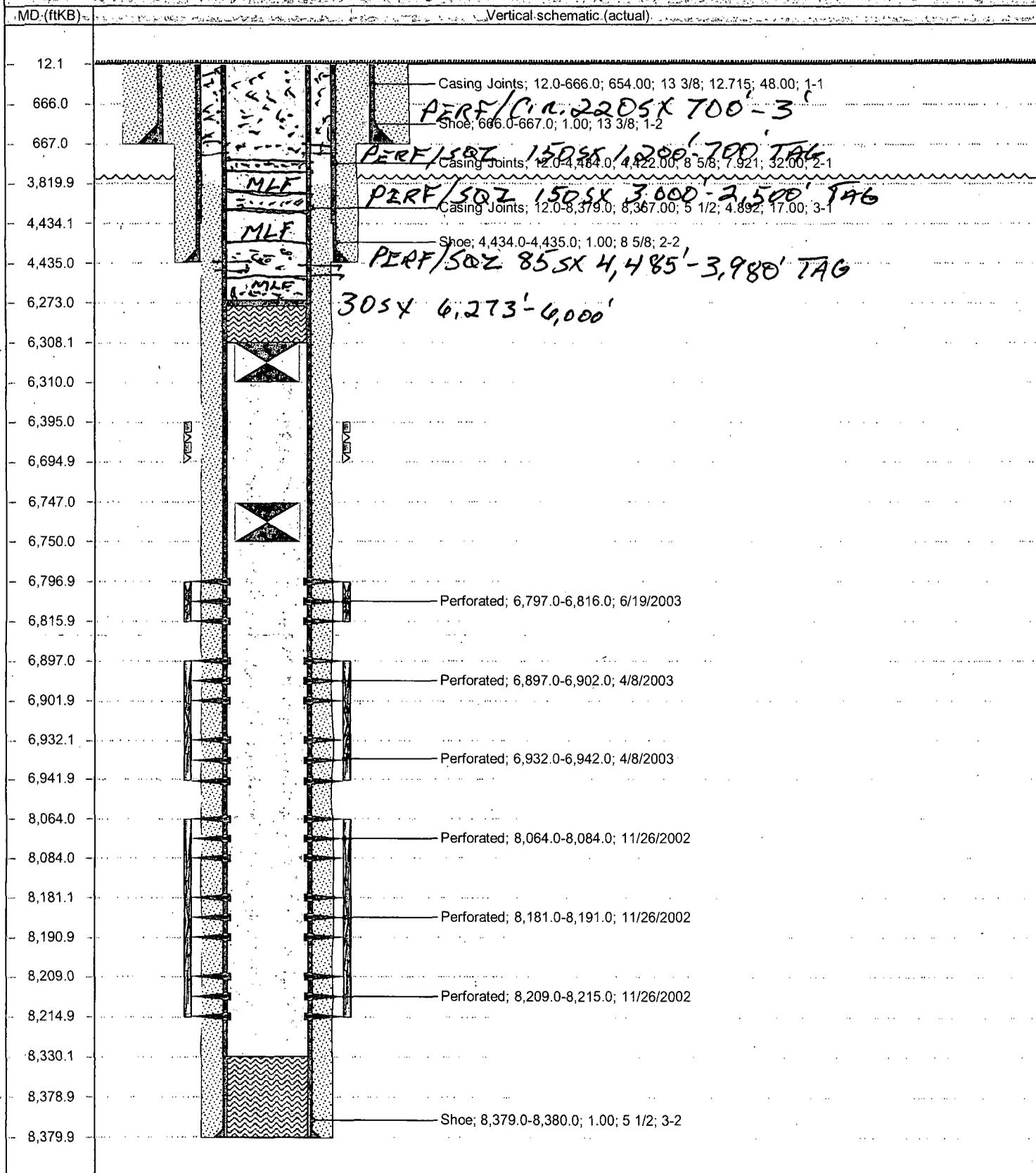


P+A Wellbore Schematic

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Original Hole, 5/20/2013 11:58:03 AM



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Wellbore Sections								Perforations			
Section Des		Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Date	Zone/Formation	Top (ftKB)	Btm (ftKB)			
Surface		17 1/2	12.0	667.0	6/19/2003		6,797.0	6,816.0			
Intermediate		11	667.0	4,435.0	4/8/2003		6,897.0	6,902.0			
Production		7 7/8	4,435.0	8,380.0	4/8/2003		6,932.0	6,942.0			
Casing String: Surface Run Date: 10/5/2002											
Set Depth (ftKB)		667.0		Wellbore		Original Hole		11/26/2002		8,064.0	
11/26/2002										8,191.0	
11/26/2002										8,209.0	
11/26/2002										8,215.0	
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)				
Casing Joints	13 3/8	12.715		48.00	H-40	12.0	666.0				
Shoe	13 3/8					666.0	667.0				
Casing String: Intermediate Run Date: 10/5/2002											
Set Depth (ftKB)		4,435.0		Wellbore		Original Hole		4/21/2007		Found csg leak @ 5541'. Set CR @ 6416'. Sqz w/ 150 sx cmt.	
4/21/2007											
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)				
Casing Joints	8 5/8	7.921		32.00	J-55	12.0	4,434.0				
Shoe	8 5/8					4,434.0	4,435.0				
Casing String: Production Run Date: 10/21/2002											
Set Depth (ftKB)		8,380.0		Wellbore		Original Hole					
8,380.0											
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)				
Casing Joints	5 1/2	4.892		17.00	J-55	12.0	8,379.0				
Shoe	5 1/2					8,379.0	8,380.0				
Cement Tops											
Des									TOC (ftKB)		
Intermediate Casing Cement									12.0		
Surface Casing Cement									12.0		
Production Casing Cement									3,820.0		
Cement Plug									6,273.0		
Other In Hole											
Des	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date					
Bridge Plug - Permanent	4		6,747.0	6,750.0	12/18/2006						
Cast Iron Bridge Plug	4		6,308.0	6,310.0	4/28/2007						
Stimulations & Treatments											
<Stage Number?> Acidizing											
Date		Zone/Formation			Wellbore		Original Hole				
11/29/2002											
Stage Type		Top Depth (ftKB)	Bottom Depth (ftKB)	Vol Pumped (bbl)	Q Treat Avg (bbl/min)						
Acidization		8,064.0	8,215.0	66.67							
<Stage Number?> Sand Frac											
Date		Zone/Formation			Wellbore		Original Hole				
11/30/2002											
Stage Type		Top Depth (ftKB)	Bottom Depth (ftKB)	Vol Pumped (bbl)	Q Treat Avg (bbl/min)						
Sand		8,064.0	8,215.0	880.95							
Type	Additive	Sand Size	Amount	Units							
Proppant - Natural	Brown Sand	16/30	104,000.0	lb							
<Stage Number?> Acidizing											
Date		Zone/Formation			Wellbore		Original Hole				
4/8/2003											
Stage Type		Top Depth (ftKB)	Bottom Depth (ftKB)	Vol Pumped (bbl)	Q Treat Avg (bbl/min)						
Acidization		6,897.0	6,942.0	59.52							
<Stage Number?> Sand Frac											
Date		Zone/Formation			Wellbore		Original Hole				
4/12/2003											
Stage Type		Top Depth (ftKB)	Bottom Depth (ftKB)	Vol Pumped (bbl)	Q Treat Avg (bbl/min)						
Sand		6,897.0	6,942.0	339.17							
Type	Additive	Sand Size	Amount	Units							
Proppant - Natural	Brown Sand	20/40	21,000.0	lb							

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Chevron

Well Name & Number: USA Todd 2 Stage II

API #: 30-015-32420

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. **Cement Retainers may not be used.**
9. **Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.**
10. **Plugs may be combined after consulting with and getting approval from NMOCD.**
11. **Minimum WOC time for tag plugs will be 4 Hrs.**

RD 6/3/2015

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.

- Formations to be isolated with plugs placed at the top of each formation are:
 - Fusselman
 - Devonian
 - Morrow
 - Wolfcamp
 - Bone Spring
 - Delaware
 - Any Salt Section (Plug at top and bottom)
 - Abo
 - Glorieta
 - Yates (this plus is usually at base of salt section)

- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).