Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DIVIGION	30-015- 42974
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE .
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PRO	OTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Sterling Pound 20 State 8. Well Number 1H
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well . Other	8. Well Number 111
2. Name of Operator	das wen outer	9. OGRID Number
DE	VON ENERGY PRODUCTION COMPANY, LP.	6137
3. Address of Operator	WEST SUPPLIEAN AMENING OVER ON 72102	10. Pool name or Wildcat
	WEST SHERIDAN AVENUE, OKC, OK 73102	30216 Hay Hollow, Bone Spring, North
4. Well Location	50 for Country North Broad 710	Seat Survey than West Line
Unit Letter D : 1		
Section 20	Township 23S Range 27E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
•	3184.8'	
12. Chec	k Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		•
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
		_
OTHER:		ng Operations – Additional 2'
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
05/22/15		
MIRU. Butches Rat Ho	le Services. Drilled additional 2' on the above well for	a total of 16'. Drill time was I hour.
		NM OIL CONSERVAT
		ARTESIA DISTRICT
Spud Date: 03.27	15 Pologge Data:	JUN 8 2015
Spud Date.	.15 Rig Release Date:	
	·	RECEIVED
I hereby certify that the informat	on above is true and complete to the best of my knowle	edge and belief.
	•	
CICLLETURE & BLADO	TITLE Regulatory Complian	D. C IDATE OCOLIE
SIGNATURE	TITLE Regulatory Complian	ce Professional DATE 06.01.15
Type or print nameErin L. V		omPHONE: (405) 552-7970
For State Use Only Accepte		
M	MOCD	(10/1-
APPROVED BY:	TITLE	DATE 6/8/15
Conditions of Approval (if any): See Attached COA'S		
W 500	Attached COAS	



MARCH 27, 2015

DEVON

AMANDA GREENWOOD

Amanda.Greenwood@dvn.com

ON MARCH 27, 2015, WE SET 10' X 30" PIPE WITH A LID ON THE STERLING POUND 20 STATE 1H. WE CEMENTED THE 30" CASING 3' FROM THE TOP AND BACK FILLED IT WITH DIRT TO THE TOP. DRILL TIME WAS 1 HOUR.

ON APRIL 15, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 12' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 4, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 14' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

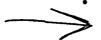
ON MAY 22, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 16' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

REGARDS,

LEE SELLERS
DRILLING SERVICES COORDINATOR

30-015-42974 CONDITIONS OF APPROVAL



Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string