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Submit One Copy To Appropriate District Office <u>District I</u> <u>ARTEGEORY</u> , Minerals and Natural Resources	Form C-103 January 20, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District II 1301 W. Grand Ave., Artesia, NM 88210	WELL API NO. 30-015-21501
District III 1220-South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	STATE FEE 6. State Oil & Gas Lease No. K-4474
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Livingston Ridge Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1Y
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
600 W Illinois Ave, Midland, TX 79701	Cabin Lake; Atoka 73640
4. Well Location	
Unit Letter L: 1980 feet from the South line and 990 feet from the West line	
Section <u>36</u> Township <u>21S</u> Range <u>30E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
The Elevation (Show whether DR, RRB, RT, OR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P	
OTHER: Discretion is re	ady for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Open Rat hole and cellar have been filled and leveled. Cathodic protection holes have been 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR	
<u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 	
from lease and well location. \square All match halfs and other materials have been removed. Bertable bases have been removed.	und (Davied angite concerts boson do not boso
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service	
company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
SIGNATURE	<u>alyst</u> DATE <u>06/08/15</u>
TYPE OR PRINT NAME <u>Kanicia Castillo</u> E-MAIL: <u>kcastillo@concho.com</u> For State Use Only	PHONE: <u>432-853-1275</u>
APPROVED BY: Kon Mary TITLE Comp Officer DATE 6-12-15 Conditions of Approval (if any):	
OK to Kelence	

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