NM OIL CONSERVATION ARTESIA DISTRICT

JUN 9 2015

	RECEIVED
Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	30-015-35625
BI1S First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o, state on te clas hease no.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Solomon State Com.
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator Oft USAInc.	9. OGRID Number 16676
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Milland TX 79710	Turkey Track Morrow
4. Well Location	
Unit Letter <u>H</u> : [580 feet from the <u>W</u> line and <u>HO</u> feet from the <u>E</u> line	
Section 10 Township (95 Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3376	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT	JOB 🗌
OTHER: 📃 🔲 🖾 Location is re	ady for OCD Inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU</u>	ARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment: Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed rature this form to the environmiste District office to exhault an increation	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE France Saranto TITLE PT 1	DATE6/9/15
SIGNATURE France Saranto TITLE PF1 DATE 6/9/15 TYPE OR PRINT NAME FRANK BARNET E-MAIL: FRANK BARNETT@ OXY. CMPHONE: (575) 302-2414 FOR State Use Only	
APPROVED BY: Ron 17 ane TITLE Comp Officer DATE 6-12-15 X to Rolease	
	freen_DATE 6-12-15
NY to R.D.	ficer_DATE 6-12-15

i.