

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM67102
2. Name of Operator SM ENERGY COMPANY Contact: VICKIE MARTINEZ E-Mail: VMARTINEZ@SM-ENERGY.COM		6. If Indian, Allottee or Tribe Name
3a. Address 6301 HOLIDAY HILL ROAD BLDG 1 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-688-1708 Fx: 432-688-1702	7. If Unit or CA/Agreement, Name and/or No. NMNM131078
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T19S R29E 450FSL 330FWL		8. Well Name and No. PARKWAY 35 FEDERAL COM 4H
		9. API Well No. 30-015-39839
		10. Field and Pool, or Exploratory PARKWAY; BONE SPRING
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/28/2015 MIRU  
3/1/2015 Run 6-1/8 inch bit to 7,619 ft.  
3/2/2015 Set RBP at 7,552 ft.  
3/3/2015 Ran 40 arm caliper log and CBL. Found TOC at 3,676 ft and caliper log showed casing parted from 3,434-3,436 ft. Used packer and successfully tested casing to 500 psi from 4,100-7,552 ft and from 3,100 ft to surface.  
3/11/2015 Pulled 7 inch casing and found the casing part occurred because a casing collar split.  
3/12/2015 RIH w/ 7 inch casing collar with 8-5/8 inch skirted guide and screwed back into casing at 3,436 ft. PU 30,000# over string weight to verify casing was reconnected. Attempted to test casing to 500 psi but would leak off 350 psi in 5 min.  
3/13/2015 Found and isolated leak with a packer to be between 3,319 ft and 3,482 ft. Perforated 4 squeeze holes (0.51?? EHD, 90 deg phasing) at 3,600 ft. Set cement retainer at 3,283 ft and broke

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUN 3 2015

RECEIVED

Accepted for record

NMOC 6/4/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295614 verified by the BLM Well Information System.  
For SM ENERGY COMPANY, sent to the Carlsbad

Name (Printed/Typed) BRADY ADAMS	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 03/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date MAY 14 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #295614 that would not fit on the form**

**32. Additional remarks, continued**

circulation.

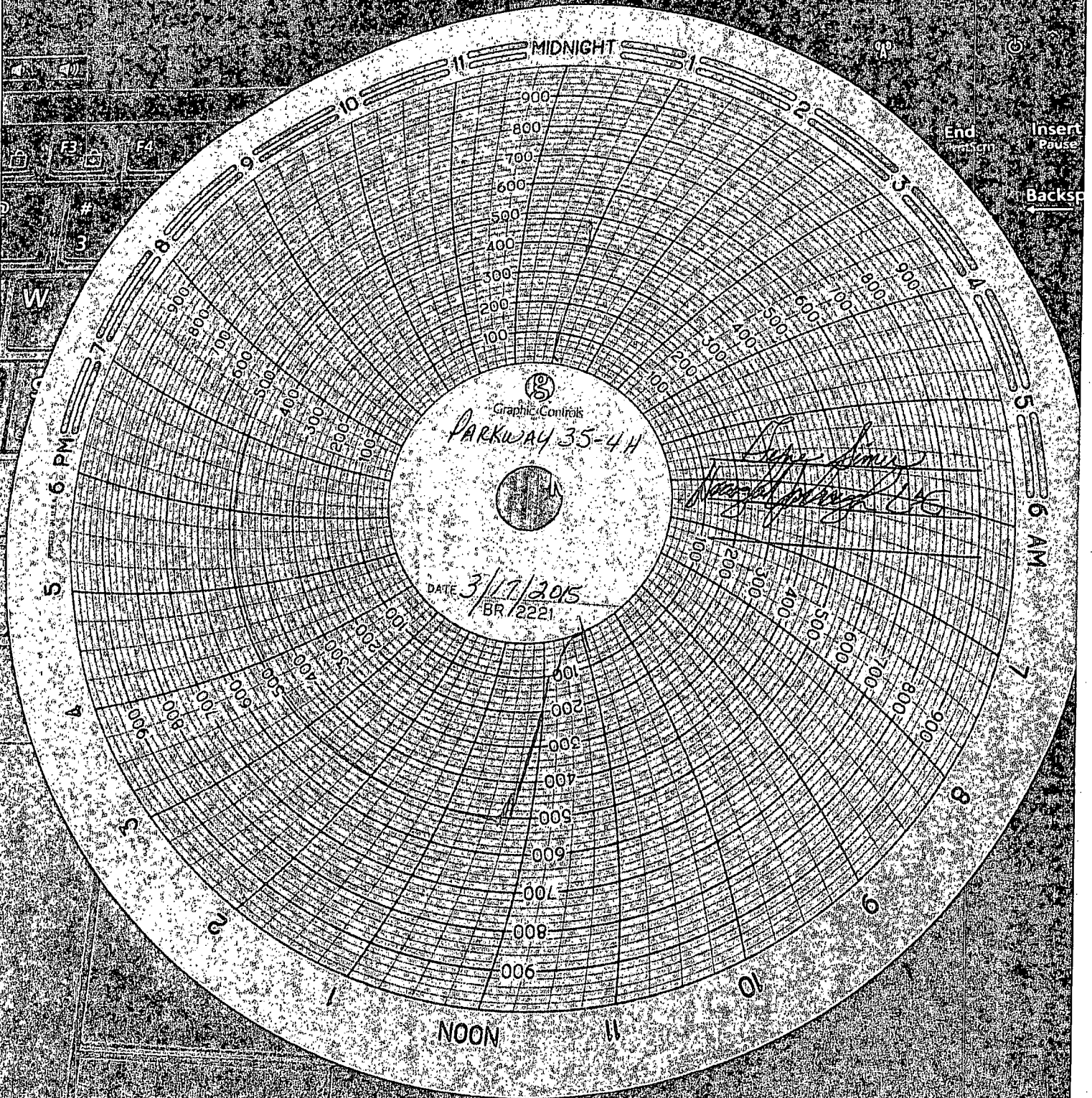
3/14/2015 Broke circulation and pumped cement job as follows: Lead slurry of 400 sx (50:50) Poz: Class C 11.8ppg + 10% Bentonite +0.4% FL-16 + 0.3% CD-35 + 5% Salt. Tail slurry of 100 sx of Class C mixed at 11.8 ppg. Circulated 18 bbls of cement to surface.

3/17/2015 Drilled out cement retainer and cement. Tested casing to 500 psi for 30 min (see chart attached-original copy delivered to Jim Amos). Pressure bled to 480 psi over 30 min.

3/18/2015 Retrieved RBP.

3/19/2015 Installed A/L equipment and returned to production.

DELL



End  
Insert

Pause

Backsp