

NM OIL CONSERVATION

Submit To Appropriate NMOC Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88241
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT
JUN 3 2015
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Grandi 22

6. Well Number:
2H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Cass Draw; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	22	22S	27E		1360	North	255	West	Eddy
BH:	H	22	22S	27E		1780	North	210	East	Eddy

13. Date Spudded: **1/20/15** 14. Date T.D. Reached: **2/12/15** 15. Date Rig Released: **2/15/15** 16. Date Completed (Ready to Produce): **4/16/15** 17. Elevations (DF and RKB, RT, GR, etc.): **3109.1 GL**

18. Total Measured Depth of Well: **11808 MD, 7415.72 TVD**

19. Plug Back Measured Depth: **11761.3**

20. Was Directional Survey Made?: **Yes**

21. Type Electric and Other Logs Run: **Dual Laterolog, Dual Spaced Neutron, CBL / GR / CCL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
7548-11751, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	324	17-1/2"	494 sx CIC; circ 53 bbls	
9-5/8"	36#	2094.4	12-1/4"	830 sx CIC; circ 110 bbls	
		9125	Cmt Plug	1450 sx cmt; circ 0	TOC @ 6438
5-1/2"	17#	11808.8	8-3/4" & 8-1/2"	2195 sx cmt; circ 66 sx	TOC @ 361

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	6629.5	

26. Perforation record (interval, size, and number): **7548 - 11751, total 740 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: **7548-11751** AMOUNT AND KIND MATERIAL USED: **Acidize and frac in 16 stages. See detailed summary attached.**

28. PRODUCTION

Date First Production: **4/16/15** Production Method (*Flowing, gas lift, pumping - Size and type pump*): **Flowing** Well Status (*Prod. or Shut-in*): **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/17/15	24			345.3	695	1162	2012.7

Flow Tubing Press.: **450 psi** Casing Pressure: **0 psi** Calculated 24-Hour Rate: Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): **Sold** 30. Test Witnessed By:

31. List Attachments: **Directional Survey, Logs**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Megan Moravec* Printed Name: **Megan Moravec** Title: **Regulatory Compliance Analyst** Date: **6/1/2015**

E-mail Address: **megan.moravec@dvn.com**

MD 6/2/15
Accepted for record
NMOCD

