Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

NMNM114979

abandoned well. Use form 3160-3 (APD) for such proposals.				o. If Malan, Another of		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. CANVASBACK 13 FEDERAL 4H		
2. Name of Operator Contact: BRIAN MAIORINO COG PRODUCTION LLC E-Mail: bmaiorino@concho.com				9. API Well No. 30-015-41552-00-S1		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	ne No. (include area code 32-221-0467	2)	10. Field and Pool, or Exploratory POKER LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 13 T24S R31E NWNE 190FNL 2130FEL 32.223979 N Lat, 103.799392 W Lon				EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION						
Notice of Intent	☐ Acidize ☐	Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐	Fracture Treat	□ Reclamat	tion	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	New Construction	Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	□ Tempora	rily Abandon	Venting and/or Flari	
	Convert to Injection	Plug Back	Water Di	sposal	5	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reprose shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC respectfully request to flare at the Canvasback 13 Federal 4H # of wells to flare: 2, CANVASBACK 13 FEDERAL 4H 30-015-41552 CANVASBACK 13 FEDERAL 4H 30-015-41552 From 11/4/14 to 1/28/15 BBLS oil/day: 170 MCF/Day: 625 APR 06 2015 APR 06 2015 ACCEPTED AC						
Comm Name(Printed/Typed) BRIAN MA	For COG PRODUCTION For COG PRODUCTION Itted to AFMSS for processing by J	ON ULC, sent to the C ENNIFER SANCHEZ o	Carlsbad on 04/01/2015 (
Signature (Electronic St	ubmission)	Date 11/04/2	014 AC	CEPTED FOR	RECORD	
	THIS SPACE FOR FEDI	ERAL OR STATE	OFFICE US	 	TAV	
Approved By		Title		APR #	20) (Day 2)//	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct		B/	REAU OF/L/W) VIA	JAGEMENT J		
itle 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent st	J:S.C. Section 1212, make it a crime for a atements or representations as to any mat	ny person knowingly and ter within its jurisdiction.	willfully to mak			

Additional data for EC transaction #275841 that would not fit on the form

32. Additional remarks, continued

Reason: Llanam Plant Down

Canvasback 13 Federal 4H 30-015-41552 COG Production, LLC April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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