r	OCD Artesla NM OIL CONSERVATION				
Form 3160-5' (August 2007)	3160-5' ARTESIA DISTRIC			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM02862	
Do not use this form for proposals to drill or to re-enter apCEIVED abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. POKER LAKE UNIT 300H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-36950	
3a. Address P O BOX 2760 MIDLAND, TX 79702	one No. (include area code) 32-221-7379		10. Field and Pool, or Exploratory DOG TOWN DRAW; DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 27 T24S R30E SESW 600FSL 2200FWL				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen Fracture Treat	Production Reclamation	on (Start/Resume)	□ Water Shut-Off □ Well Integrity
Subsequent Report				nplete 🛛 🛛 🖸 🖉	
Final Abandonment Notice	-] Plug and Abandon] Plug Back	Tempora Water Di	rily Abandon sposal	Venting and/or Flari ng
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved	eration (clearly state all pertinent details, ally or recomplete horizontally, give subs rk will be performed or provide the Bond (operations. If the operation results in a r bandonment Notices shall be filed only af inal inspection.)	urface locations and measu No. on file with BLM/BIA multiple completion or reco	red and true ver . Required subsompletion in a ne	tical depths of all pertin sequent reports shall be w interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
BOPCO, LP respectfully subm referenced agreement. Wells	nits this sundry notice to report the contributing to the flaring volume	e volume flared for 90- are as follows:	-days on the		
Lease / Well Name / API					
NMNM02862 / POKER LAKE	UNIT 300H / 30-015-36950-00-S UNIT 301H / 30-015-36924-00-S UNIT 343H / 30-015-38667-00-S	1 1			
Intermittent flaring was necess	sary due to restricted pipeline cap	acity at respective sal	es points.		d for record
14. I hereby certify that the foregoing is	Electronic Submission #227633 v For BOPCO L	P, sent to the Carlsbac	d'	-	
Name(Printed/Typed) TRACIE J		EXAMPLE SIMMONS on 12/03/2013 () REGULATORY ANALYST			
Signature (Electronic S					
	THIS SPACE FOR FED	ERAL OR STATE (OFFICE US	E//	$\square \square$
_Approved By		Title		MAR _ 2 201	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu-		BURE/ CA	AU OF LAND MANAG	EMENT	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for tatements or representations as to any ma	any person knowingly and tter within its jurisdiction.			
** OPERAT	OR-SUBMITTED ** OPERAT	OR-SUBMITTED **	OPERATO	R-SUBMITTED	** :

Additional data for EC transaction #227633 that would not fit on the form

32. Additional remarks, continued

Total of 5488 MCF was flared for the period Jan-March 2013

January - 2347 MCF February - 2466 MCF March - 675 MCF

: . 5 4 ¢