

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

811 S. FIRST STREET  
ARTESIA, NM 88210  
ARTESIA DISTRICT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

5. Lease Serial No.  
NMLC029020J

If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CARMEN 3 FEDERAL COM 1H

9. API Well No.  
30-015-39286-00-S1

10. Field and Pool, or Exploratory  
LOCO HILLS GLORIETA-YESO

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG OPERATING LLC  
Contact: KANICIA CASTILLO  
E-Mail: kcastillo@conchoresources.com

3a. Address  
ONE CONCHO CENTER 600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T17S R30E SWNW 2310FNL 330FWL

RECEIVED

MAR 02 2015

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Actual Flared for permit EC Transaction # 206064 from 5/6/13 to 8/4/13.

Meter # 727015-00

Number of wells to flare: (3)

Carmen 3 Federal 1H 30-015-39286  
Carmen 3 Federal 5H 30-015-39287  
Carmen 3 Federal 11H 30-015-39288

Due to DCP and Frontier shut in.

APD 3/2/15  
ACCEPTED FOR RECORD  
NMLC02

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #235750 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0088SE)**

Name (Printed/Typed) KANICIA CASTILLO	Title PREPARED
Signature (Electronic Submission)	Date 02/18/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #235750 that would not fit on the form**

**32. Additional remarks, continued**

May 2013  
807 MCF flared  
June 2013  
0 MCF flared  
July 2013  
0 MCF flared

Facility diagram attached.

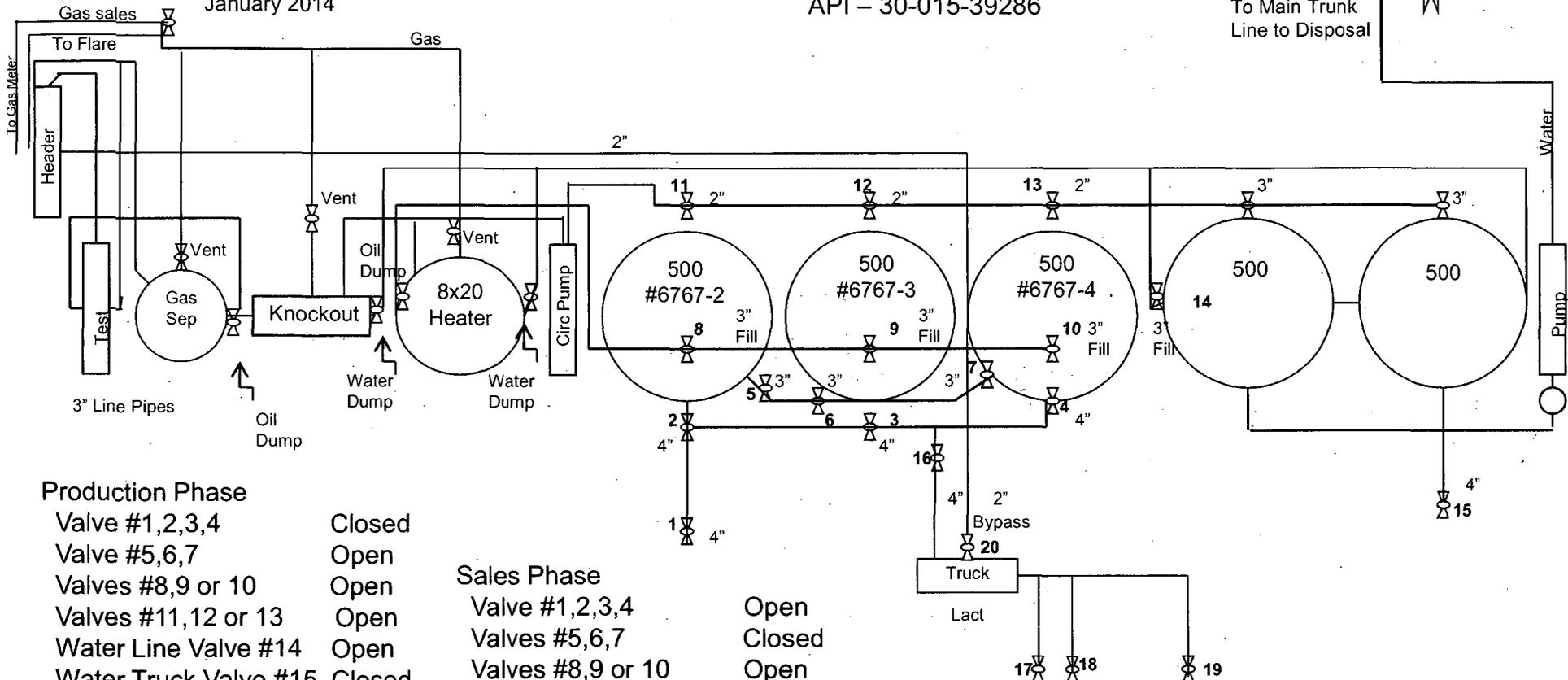
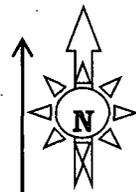
# COG OPERATING LLC

One Concho Center  
600 W. Illinois, Midland, Texas 79701  
(432)-683-7443

January 2014

# Carmen 3 Federal Com #1H

2310'FNL, 330' FWL \* Sec 3,T17S,R30E \* Unit E  
Eddy County, NM  
API - 30-015-39286



### Production Phase

Valve #1,2,3,4	Closed
Valve #5,6,7	Open
Valves #8,9 or 10	Open
Valves #11,12 or 13	Open
Water Line Valve #14	Open
Water Truck Valve #15	Closed
Valve #16	Open
Valves #17,18	Closed
Valve #19	Closed
Valve #20	Open

### Sales Phase

Valve #1,2,3,4	Open
Valves #5,6,7	Closed
Valves #8,9 or 10	Open
Valves #11,12 or 13	Closed
Water Line Valve #14	Open
Water Truck Valve #15	Open
Valve #19	Open
Valve #16	Open
Valves #17,18	Closed
Valve #20	Open

### Wells to Battery:

Carmen 1, 5,11,15

Entire Facility Fenced w/T-posts & Barbed Wire

Lact Outside Fence But Inside Lined Dike

**Carmen 3 Federal Com 1H  
30-015-39286  
COG Operating LLC  
February 20, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**022015 JAM**