District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rela	easc	e Notifi	catio	n and Co	orrective A	ction	l				
NABI		طااه			OPERATOR									
Name of Co Yates Petro		oration	576	5	- 1	Contact Amber Cannon			NM OIL CONSERVATION					
Address		oracion	<i>) / (</i>			Telephone No.			ARTESIA DISTRICT					
104 S. 4 th S Facility Nat						575-748-1471 Facility Type			JUN 2 4 2015					
, ,		D Water Lin				Water Transfer Line						- 2013		
(Wolf AJA	Federal Co	om # 17H)				RECEIVED						VED		
Surface Ow	ner			Mineral (Owner				API No.					
Federal				Federal	<u>. </u>				30-015-39829					
F * • • • •	Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County													
Unit Letter D	, , , , , , , , , , , , , , , , , , , ,			t from the 1920			Feet from the 300	1	Vest Line County Eddy					
	<u></u>		<u> </u>			<u> </u>			1					
Latitude 32.455771 Longitude 103.725007														
					NA	TURE	OF REL							
Type of Release Produced Water							Volume of Release 50 B/PW			Volume Recovered 0 B/PW				
Source of Release							Date and Hour of Occurrence 6/18/2015; AM			Date and Hour of Discovery				
Poly line Was Immedia	ate Notice (If YES, To	Whom?	6/18/2015; PM						
			No	☐ Not R	equired									
By Whom? Robert Asher	/Yates Petr	oleum Corpor			Date and Hour 6/19/2015; AM (Email)									
Was a Water		ched?		······	If YES, Volume Impacting the Watercourse.									
IC - W														
If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*														
A water poly line split, causing the release. Vacuum truck(s) and roustabout crews were called. The wells were shut in and vacuum trucks were called to recover the spill, but no released produced water was recovered. A roustabout crew was called to repair the poly line.														
Describe Are	Describe Area Affected and Cleanup Action Taken.* An approximate total area of 0.6272 acres, with a pooling area of 0.0490 acres and an overspray area of 0.5782 acres. The overspray area will be treated													
An approxim with a 3% mi	ate total are croblaze so	a of 0.6272 a lution, and the	cres, with a e pooling a	apoo ireav	iling area of vill have ver	0.0490 a tical and	acres and an o	overspray area of elineation sample	0.5782 a s taken a	cres. The c and analysi	overspray are s ran for TP	ea wil H & E	be treated BTEX	
with a 3% microblaze solution, and the pooling area will have vertical and horizontal delineation samples taken and analysis ran for TPH & BTEX (chlorides for documentation). Excavated soils will be hauled to a NMOCD approved facility. If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work														
plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 125', Section 25, T21S-R31E, per Trend Map), Wellhead														
Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
	\					OIL CONSERVATION DIVISION								
Signature:	Linba	1 (an												
Printed Name	: Amber Ca	annon				Approved by Environmental Specialist:								
Title: NM En	vironmenta	l Regulatory				Approval Date: 6 29 15 Expiration Date: NH								
E-mail Addre	ss: ACanno	on@yatespetro	oleum.com	1		(Conditions of Approval: Attached							
Date: June 24	, 2015		Pl	ione:	575-748-41			n per O.C.D.						
							UBMIT RE ATER THA	711/6	500	OSAL N	U	1/	P-3074	