NM OIL CONSERVATION

ARTESIA DISTRICT

ILIN 19 2015

Submit One Copy To Appropriate District State of New Mexico	E 0.102
Office State of New Mexico	Form C-103 Revised November 3, 2011
District I RECEIVED Rergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 WEI	LL API NO.
District II OIL CONSERVATION DIVISION 30	-015-23080
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.	ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE tate Oil & Gas Lease No.
1220 S. St. Francis Dr. Santa Fe. NM	
	- 1607
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	ease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	N MEXICO A A STATE
1 Type of Well: Moil Well Gos Well Other 8. W	/ell Number 2
2 Name of Operator	GRID Number 216852
COO DIENTITIO CONT.	700001
	Pool name or Wildcat
P.O. Box 2236, MIDLAND TX 79702-2236 AR-	TESIA QUEEN GB SA
Unit Letter \underline{E} : 1980 feet from the \underline{N} line and 660 feet from the \underline{W} line	
Section 35 Township 185 Range 28 E NMPM EDDY County NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3504,3'GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQ	UENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTI	ER/OHARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HA	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground levels.	
If this is a one-well lease or last remaining well on lease, the battery and pit iocation(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (F	Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All flowers are properly as a second of the concerns have been addressed as per OCD rules.	uids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines	have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Marilyn Kussell TITLE AGENT	DATE 6/17/2015
TYPE OR PRINT NAME MARILYN RUSSELL E-MAIL: Meado @ swbell. net PHONE: 432-682-5671 For State Use Only	
APPROVED BY: Jon Marco TITLE Compliance Officer DATE 6/34/15	
Of to be released	