## NM OIL CONSERVATION

ARTESIA DISTRICT

JUN <b>19</b> 2015	
Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office <u>District I</u> District I District	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-29384 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	1-1607
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SCANLON DRAW 35 STATE
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other   2. Name of Operator Image: Comparison of Compar	9. OGRID Number
CBS OPERATING CORP.	216852
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX Z236, MIDLAND, TX 79702-ZZ36	NORTH TURKEY TRACK MORROW
4. Well Location	· · · · · · · · · · · · · · · · · · ·
Unit Letter N: <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line	
Section <u>35</u> Township <u>85</u> Range <u>28E</u> NMPMEDDY County_ 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
11. Elevation (Snow Whether Dr., RKB, R1, GR, eld 3468' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
NOTICE OF INTENTION TO: SUE	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMEN	
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Op	
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, Q</u>	UARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gro	und loval
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
ÓCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rem	avad (Rourad ansite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and	nd lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Marilyn Kussell TITLE AGENT	DATE 6/17/2015
SIGNATURE <u>Marilyn Russell</u> TITLE <u>AGENT</u> DATE <u>6/17/2015</u> TYPE OR PRINT NAME <u>MARILYN RUSSELL</u> E-MAIL: <u>Meadeo @ swbell.net</u> PHONE: <u>432-682-5671</u> For State Use Only	
APPROVED BY: Jone & brales TITLE Compliance Officer DATE 6/24/15	
C = OH- To be released.	