

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 5/30/15
⁴ API Number 30-015-41940	⁵ Pool Name Jennings; Bone Spring, West	⁶ Pool Code 97860
⁷ Property Code 40029	⁸ Property Name Big Sinks Draw 25 Fed Com	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	25	25S	31E		2440	North	1980	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	25S	31E		330	North	1980	East	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/30/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
020809	Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701	Gas
	NM OIL CONSERVATION ARTESIA DISTRICT	
	JUN 25 2015	

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IV. Well Completion Data

²¹ Spud Date 1/25/15	²² Ready Date 5/30/15	²³ TD 17552	²⁴ PBTD 17454.9	²⁵ Perforations 10488 - 17437	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1040	805 sx CLC; Circ 258 sx		
12-1/4"	9-5/8"	4316	1465 sx CLC; Circ 123 sx		
8-3/4"	5-1/2" & 7"	17499.4	2585 sx cmt; Circ 0.		
	Tubing: 2-7/8"	10449.6			

V. Well Test Data

³¹ Date New Oil 6/11/15	³² Gas Delivery Date 6/11/15	³³ Test Date 6/11/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1900 psi	³⁶ Csg. Pressure 3250 psi
³⁷ Choke Size	³⁸ Oil 878 bbl	³⁹ Water 1712 bbl	⁴⁰ Gas 1958 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Megan Moravec</i> Printed name: Megan Moravec Title: Regulatory Compliance Analyst E-mail Address: megan.moravec@dm.com Date: 6/24/2015			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>[Signature]</i> Approval Date: 6-30-15 Pending BLM approvals will subsequently be reviewed and scanned <i>[Signature]</i>		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **BHL: NMLC061869**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Big Sinks Draw 25 Fed Com 3H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-015-41940

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Jennings; Bone Spring, West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' FNL & 1980' FEL Unit G, Sec 25, T25S, R31E
330' FNL & 1980' FEL Unit B, Sec 24, T25S, R31E

PP: 2440' FNL & 1980' FEL

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/9/15-5/30/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 4300'. TIH w/pump through frac plug and guns. Set CIBP, top @ 17450'. Perf Bone Spring, 10488'-17437', total 940 holes. Frac'd 10488'-17437' in 26 stages. Frac totals 1,240 bbls 15% HCl Acid, 2,523,000 # 100 Mesh, 2,952,000 # 40/70 Sand, 9,060,000 # 20/40 Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 17454.9'. CHC, FWB, ND BOP. RIH w/317 jts 2-7/8" L-80 tbg, set @ 10449.6'. TOP.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 25 2015

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Megan Moravec

Title **Regulatory Compliance Analyst**

RECEIVED

Signature

Megan Moravec

Date **6/24/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned *MD*

Printed States any false,

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC061869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BIG SINKS DRAW 25 FED COM 3H9. API Well No.
30-015-41940-00-X110. Field and Pool, or Exploratory
COTTON DRAW

11. County or Parish, and State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION CO

Contact: MEGAN MORAVEC

Email: megan.moravec@dmv.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T25S R31E SWNE 2440FNL 1980FEL
32.101834 N Lat, 103.729447 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/25/15-1/27/15) Spud @ 07:30. TD 17-1/2? hole @ 1040?. RIH w/ 26 jts 13-3/8? 48# H-40 LTC, set @ 1040?. Lead w/ 390 sx CIC, yld 1.87 cu ft/sk. Tail w/ 415 sx CIC, yld 1.34 cu ft/sk. Disp w/ 156 bbls FW, Circ 258 sx cmt to surf. PT wellhead to 385 psi, OK. PT BOPE @ 250/3000 psi, OK. PT back to pumps @ 250/4000 psi, OK. PT csg to 1200 psi for 30 min, OK.

(1/29/15-2/1/15) TD 12-1/4? hole @ 4330?. RIH w/ 100 jts 9-5/8? 40# J-55 LTC, set @ 4316?. Lead w/ 1035 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 322 bbls FW. Circ 123 sx cmt to surf. PT csg w/ man welding tester to 2765 psi for 30 min, OK.

(2/23/15-3/2/15) TD 8-3/4? hole @ 17552?. RIH w/ 216 jts 7? 29# HCP-110 BTC & 190 jts 5-1/2? 17# P-110 BTC, set @ 17499.4?. 1st stage cmt lead w/ 405 sx CIC, yld 3.37 cu ft/sk. Tail w/ 1940 sx CIH, yld 1.23 cu ft/sk. Disp w/ 540 bbls FW. Open DVT, set @ 5924.6?. Circ 16 sx cmt to surf. 2nd

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 25 2015

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14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #294138 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 06/04/2015 (15JAS0363SE)**

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

JUN 4 2015

Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #294138 that would not fit on the form

32. Additional remarks, continued

stage lead w/ 175 sx CIC, yld 3.48 cu ft/sk. Tail w/ 65 sx CIC, yld 1.33 cu ft/sk. Disp w/ 221 bbls
FW. No cmt returns to surf, ETOC @ 100?. Install and make up nuts on tbg head, PT to 3000 psi, OK.
RR @ 06:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. BHL: NMLC061869

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Devon Energy Production Company, L.P.

8. Lease Name and Well No.
Big Sinks Draw 25 Fed Com 3H

3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102 3a. Phone No. (include area code) 405-228-4248

9. AFI Well No.
30-015-41940

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Jennings; Bone Spring, West

11. Sec., T., R., M., on Block and
Survey or Area
Sec 25, T25S, R31E

12. County or Parish Eddy 13. State NM

At surface
2440' FNL & 1980' FEL Unit G, Sec 25, T25S, R31E

At top prod. interval reported below

At total depth 330' FNL & 1980' FEL Unit B, Sec 24, T25S, R31E

14. Date Spudded 1/25/15 15. Date T.D. Reached 2/23/15 16. Date Completed 5/30/15
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 3329.4

18. Total Depth: MD 17552 TVD 10452.7 19. Plug Back T.D.: MD 17454.9 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gamma Ray

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H-40	48#	0	1040		805 sx CIC		0	258 sx
12-1/4"	9-5/8" J-55	40#	0	4316		1465 sx CIC		0	123 sx
8-3/4"	5-1/2" & 7" HCP-110	17# & 29#	0	17499.4	DV @ 5924.6	2585 sx cmt		100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10449.6							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	10488	17437	10488 - 17437		940	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10488 - 17437	1,240 bbls 15% HCl Acid, 2,523,000 # 100 Mesh, 2,952,000 # 40/70 Sand, 9,060,000 # 20/40 Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
5/30/15	6/11/15	24	→	878	1958	1712				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	1900psi	3250psi	→				2230			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio			
			→							

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

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ARTESIA DISTRICT

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	9979			2nd Bone Spring	9979

32. Additional remarks (include plugging procedure):

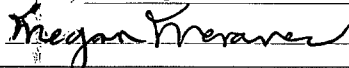
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan MoravecTitle Regulatory Compliance Analyst

Signature

Date 6/24/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3):

(Form 3160-4, page 2)