Office District 1 – (575) 393-6161 Energy, Miner	of New Mex als and Natur		Form C-1 Revised July 18, 20	
1000 Rio Brazos Rd Aztec NM 87410	uth St. Franc	cis Dr.	WELL API NO. 30-015-29691 5. Indicate Type of Lease STATE SFEE	
Santa Fe, NM 87505 220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		 Lease Name or Unit Agreement Name Spud 16 State 	;	
PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other			8. Well Number 1	
2. Name of Operator		9. OGRID Number 6137		
DEVON ENERGY PRODUCTION COMPANY, LP. 3. Address of Operator		rani, Lr.	10. Pool name or Wildcat	
333 WEST SHERIDAN AV	ENUE, OKC, (OK 73102	Harroun Ranch: Delaware, NE	
4. Well Location Unit Letter P : 760' feet from the S	South line and	d 330' fe	et from the East line	
Section 16 Township		ange 29E	NMPM Eddy, County New Mexico	,
11. Elevation (Show 2961'	v whether DR,	RKB, RT, GR, etc.,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABAND TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE		SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS. P AND A	
CLOSED-LOOP SYSTEM		OTHER:		
 Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 19.1 proposed completion or recompletion. 				date
of starting any proposed work). SEE RULE 19.1 proposed completion or recompletion. Devon Energy Production Company, LP Respectful	5.7.14 NMAC.	. For Multiple Cor	mpletions: Attach wellbore diagram of	date
of starting any proposed work). SEE RULE 19.1 proposed completion or recompletion. Devon Energy Production Company, LP Respectful -Test Anchors -MIRU WSU	5.7.14 NMAC. Ily requests app TA status	. For Multiple Con proval to TA the sub s may be granted	mpletions: Attach wellbore diagram of bject well. procedures are as follows:	date
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Well Name: SPUD 16 ST #1	Field: LAGUNA SALADO SOUTH
Location: 760' FSL & 330' FEL; SEC 16-T23S-R29E	County: EDDY State: NM
Elevation: 2976' KB; 2961' GL	Spud Date: 7/23/97 Compl Date:
API#: 30-015-29691 Prepared by: Lorenzo Wilborn	Date: 6/11/15 Rev:
CURRENT 17-1/2" Hole <u>13-3/8", 48#, H40, ST&C, @ 356'</u> Cmt'd w/400 sx to surf	
11" Hole <u>8-5/8", 32#, J55, LT&C, @ 2945'</u> Cmt'd w/700 sx to surf	
7-7/8" Hole <u>5-1/2", 17 & 15.5#, K55, LT&C, @ 8100'</u> Cmt'd w/ 975 sx Estimated TOC @ 3237'	Tubing Anchor @ 6,426' Rod Pump @ 6,594' 2-7/8" 6.5# J-55 tubing EOT @ 6595'
Delaware 6550-6562' 2 spf 12/04/04: acidized w/1000 gals 7.55 Pentol Acid 12/08/04: Frac w/ 107k # White 16/30 & 15k # CP-4000 16/30 Abandoned Perfs 7680-7819' 1 spf	PBTD Top of cement plug @ 7615' CIBP @ 7650' Dump Bail 35' cement on top of CIBP

Well Name: SPUD 16 ST #1	Field: LAGUNA SALADO SOUTH
Location: 760' FSL & 330' FEL; SEC 16-T235-R29E	County: EDDY State: NM
Elevation: 2976' KB; 2961' GL	Spud Date: 7/23/97 Compl Date:
API#: 30-015-29691 Prepared by: Lorenzo Wilborn	Date: 6/11/15 Rev:
Proposed 17-1/2" Hole <u>13-3/8", 48#, H40, ST&C, @ 356'</u> Cmt'd w/400 sx to surf	
11" Hole <u>8-5/8", 32#, J55, LT&C, @ 2945'</u> Cmt'd w/700 sx to surf	2-7/8" 6.5# J-55 tubing
7-7/8" Hole <u>5-1/2", 17 & 15.5#, K55, LT&C, @ 8100'</u> Cmt'd w/ 975 sx Estimated TOC @ 3237'	Top of cement plug @ 6485' CIBP @ 6520' Dump Bail 35' cement on top of CIBP
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