NM OIL CONSERVATION State of New Mexico Submit 1 Copy To Appropriate District Form C-103 Energy, Minerals and Naturas Restauces Revised July 18, 2013 District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-40084 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III - (505) 334-6178 STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELCH RL STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number #18 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 281994 2. Name of Operator LRE OPERATING, LLC 10. Pool name or Wildcat 3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Artesia, Glorieta-Yeso (96830) 4. Well Location 330 Unit Letter 430 feet from the North line and feet from the West line Range 28-E 28 Township 17-S **NMPM** Eddy County Section 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 3601' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING [ PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON CHANGE PLANS** PULL OR ALTER CASING  $\Box$ **MULTIPLE COMPL**  $\Box$ CASING/CEMENT JOB DOWNHOLE COMMINGLE X **CLOSED-LOOP SYSTEM** OTHER: Spud & Casings OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well on 6/15/15. Drilled 11" hole to 440'. Landed 8-5/8" 24# J-55 csg @ 436'. Cmted w/250 sx (335 cf) "C" cmt w/1.88% Cacl2 Drilled 7-7/8" hole from 8-5/8" csg shoe to 3650' on 6/19/15. On 6/20/15, landed 5-1/2" 17# J-55 csg @ 3648'. Cmted lead w/300 sx

& 0.25# flo-seal. Circ 104 sx cmt to surface. On 6/17/15, PT 8-5/8" csg to 600 psi for 30 min-OK.

(564 cf) 35/65 poz "C" cmt w/0.25# cello flake, 0.52% fluid loss, 5.22% gel, & 4.11% retarder & tailled w/375 sx (499 cf) "C" cmt w/0.25# cello flake, 0.75% fluid loss, & 0.24% retarder. Circ 83 sx cmt to pit. Ran cased hole logs. Released drilling rig on 6/21/15. We plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 6/15/15	Drilling Rig Release Date: 6/21/15
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Make Vapain  Type or print name Mike Pippin	TITLE Petroleum Engineer - Agent DATE 6/22/15
Type or print name <u>Mike Pippin</u>	E-mail address: <u>mike@pippinllc.com</u> PHONE: <u>505-327-4573</u>
For State Use Only	2
APPROVED BY: Conditions of Approval (if any):	TITLE DS FOUND DATE 7-1-15