Submit Te propriate District Office State of New Mexico Form C-105 Two Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-015-41063 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division District III 2. Type of Lease 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe. NM 87505 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name 4. Reason for filing: **STALEY STATE** ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: #22 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER ART-4609-Y 9. OGRID: 281994 8. Name of Operator: LRE OPERATING, LLC 10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300) Feet from the E/W Line 12.Location Feet from the Unit Ltr Section Township Range Lot N/S Line County 30 17-S 28-E 2310 South 2175 East Eddy Surface: BH: 13. Date Spudded 15. Date Drilling Rig Released 16. Date Completed (Ready to Produce 14. Date T.D. Reached 17. Elevations (DF and RKB. 5/8/13 5/9/13 WO: 6/23/15 RT, GR, etc.): 3593' GR 5/4/13 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 4952' (CBP@3250') Induction, Density/Neutron 5005 Yes 22. Producing Interval(s), of this completion - Top, Bottom, Name 1740'-1970'-Upper SA, 2203'-3574'- Middle SA, 2782'-3111' - Lower SA CASING RECORD (Report all strings set in well) 23. HOLE SIZE CEMENTING RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET AMOUNT PULLED 8-5/8" 24# J-55 439' 12-1/4" 280 sx Cl C 0 7-7/8" 300 sx 35/65 Poz/C 5-1/2" 4999 17# J-55 0 + 625 sx C TUBING RECORD 24. LINER RECORD 25. TOP **BOTTOM** SACKS CEMENT | SCREEN DEPTH SET SIZE SIZE **PACKER SET** 2-7/8" 2962 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Upper SA: 1740'-1970', 37-0.42" holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Middle SA: 2203'-3574', 38-0.42" holes 1565 gals 15% HCL; fraced w/30,766# 100 mesh & 1740'-1970' 111,050# 40/70 Wisconsin sand in slick water Lower SA: 2782'-3111', 33-0.42" holes 1498 gals 15% HCL; fraced w/30,578# 100 mesh & 2203'-3574' 343,035# 40/70 Wisconsin sand in slick water Existing Yeso: 3305'-4550', 127-0.38" holes 1501 gals 15% HCL; fraced w/33,009# 100 mesh & 2782'-3111' 297,610# 40/70 Wisconsin sand in slick water 28.PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) **READY Pumping** Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - Oil Ratio Gas - MCF Water - Bbl. Within 30 days Test Period: Flow Tubing Casing Pressure Calculated 24-Oil - Bhl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press 29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief **Printed** Signature Name Mike Pippin Title: Petroleum Engineer Date: 6/26/15 E-mail Address: mike@pippinllc.com

INSTRUCTIONS

STALEY STATE #22 -- Recompleted to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville	
T. Salt	T. Strawn	T. Kirtland		
B. Salt	T. Atoka	T. Fruitland		
Γ. Yates	T. Miss	T. Pictured Cliffs		
Γ. 7 Rivers <u>485'</u>	T. Devonian	T. Cliff House		
Γ. Queen <u>1045'</u>	T. Silurian	T. Menefee	T. Madison	
Г. Grayburg <u>1469</u>	T. Montoya	T. Point Lookout	T. Elbert	
Г. San Andres <u>1779'</u>	T. Simpson	T. Mancos	T. McCracken T. Ignacio Otzte T.Granite	
Γ. Glorieta <u>3175'</u>	T. McKee	T. Gallup		
Γ. Yeso 3302'	T. Ellenburger	Base Greenhorn		
Γ. Blinebry	T. Gr. Wash	T. Dakota		
Г.Tubb <u>4673'</u>	T. Delaware Sand	T. Morrison		
Γ. Drinkard	T. Bone Springs	T.Todilto		
Γ. Abo	T.	T. Entrada		
Γ. Wolfcamp	T	T. Wingate		
Γ. Penn	T.	T. Chinle		
Γ. Cisco (Bough C)	T.	T. Permian		
			OIL OR GAS	

			SAINUS UK ZUNE
No. 1, from	to	No. 3, from	to
			to
		TANT WATER SANDS	
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.	
No. 1, from	toto	feet	
		feet	
·		ORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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