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Form 3160-5 August 2007) D I	UNITED STATES EPARTMENT OF THE INTI BUREAU OF LAND MANAGEI	ERIOR NM OIL CONS MENT NM OCD A	rtesia	FORM OMB N Expires 5. Lease Serial No.	APPROVED NO. 1004-0135 :: July 31, 2010	
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR NO OLCESTA DISTRICT BUREAU OF LAND MANAGEMENT OCD Artesta SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NMNM121474		
SUNDRY NOTICES AND REPORTS ON WELLS JO' Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			ECEIVED	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Q Oil Well Gas Well Other			7. If Unit or CA/Agreement, Name and/or No.			
				8. Well Name and No. RIDGE NOSE FEDERAL COM 1H		
2. Name of Operator COG PRODUCTION LLC Contact: STORMI DAVIS E-Mail: sdavis@concho.com				9. API Well No. 30-015-42391		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		b. Phone No. (include area code h: 575-748-6946	2)	10. Field and Pool, or BRUSHY DRA		Ē
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	and State	
Sec 31 T26S R29E Mer NMF	P SWNE 200FSL 2310FEL	· .		EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Deepen	D. Productio	on (Start/Resume)	U Water Shu	t-Off
	□ Alter Casing	Fracture Treat	🗋 Reclamat	tion	🗖 Well Integ	rity
🛛 Subsequent Report	Casing Repair	New Construction	C Recomple		🛛 Other	
				arily Abandon		
If the proposal is to deepen direction Attach the Bond under which the wo	hally or recomplete horizontally, give bork will be performed or provide the I	subsurface locations and meas Bond No. on file with BLM/BL	Water Dia ag date of any pro- ured and true vert A. Required subs	sposal posed work and appro ical depths of all pertin equent reports shall be	nent markers and zo filed within 30 day	ones. 75
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