

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

OCD Artesia  
JUN 15 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM130862

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Hasta Lavista 1 DI Federal COM 001H

2. Name of Operator  
BOPCO, LP

9. API Well No.  
30-015-42533

3a. Address  
PO Box 2760  
Midland, TX 79702

3b. Phone No. (include area code)  
432-683-2277

10. Field and Pool or Exploratory Area  
Gatuna Canyon; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 06 T20S R31E MER NMP NENW 330 FNL 2280 FWL

11. County or Parish, State  
Eddy, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Succession of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry as notification that BOPCO, LP wishes to take over operations of two wells on this lease. The undersigned accepts applicable term, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Hasta Lavista 1 DI Federal COM 001H, 30-015-42533,  
SHL: Sec 06 20S-31E NENW 330 FNL & 2280 FWL  
BHL: Sec 01 20S-31E NWNW 657 FNL & 546 FWL

Hasta Lavista 1 DI Federal COM 002Y, 30-015-42705,  
SHL: Sec 6 20S-31E NENW 410 FNL & 2280 FWL  
BHL: Sec 01 20S-31E SWNW 1943 FNL & 540 FWL

Lease No. NMNM130862  
Bond Coverage: COB000050  
Previous Operator: Cimarex Energy Company  
Effective Date: February 18, 2015

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

Submitted to replace EC290741 & EC290740

Accepted for record  
MMOC

RD 6/17/15

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tracie J Cherry

Title Sr. Regulatory Analyst

Signature

Date 06/04/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUN 14 2015**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **Conditions of Approval for Change of Operator**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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