Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NIN OFSIE ONSERVAT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Di	Expires: July 31, 2010 5. Lease Serial No. NMNM92740 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.														
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED SUBMIT IN TRIPLICATE - Other instructions on reverse side.															
					Type of Well Oil Well					8. Well Name and No. WAGON WHEEL 22 FEDERAL 001					
					Name of Operator Contact: DAVID A EYLER CIMAREX ENERGY CO OF COLORABONAII: DEYLER@MILAGRO-RES.COM					9. API Well No. 30-015-29101					
3a. Address 600 N. MARIENFELD, SUITE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-687-3033			10. Field and Pool, or Exploratory ROCKY ARROYO; CANYON											
4. Location of Well (Footage, Sec., 7)			11. County or Parish, and State											
Sec 22 T22S R22E Mer NMP SWNE 2080FNL 1980FEL				EDDY COUNTY, NM											
12. CHECK APP	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA									
TYPE OF SUBMISSION	TYPE OF ACTION					· .									
☐ Notice of Intent	☐ Acidize	□ Deepen		□ Product	☐ Production (Start/Resume)		■ Water Shut-Off								
☐ Alter Casing		☐ Fracture Treat		☐ Reclam	☐ Reclamation		■ Well Integrity								
Subsequent Report	☐ Casing Repair ☐ 1		v Construction	☐ Recomp	☐ Recomplete										
☐ Final Abandonment Notice	☐ Change Plans	🛛 Plug	☑ Plug and Abandon		☐ Temporarily Abandon										
	☐ Convert to Injection	☐ Plug	☐ Plug Back		☐ Water Disposal										
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for 1/26-28/15: RETRIEVE RBP 01/29-02/05/15: DRILL OUT F02/06-09/15: ATTEMPT TO R02/10/15: PUMP 40 SXS.CMT 7,874'; WOC. 02/11/15: DID NOT TAG CMT 02/12/15: DID NOT TAG CMT 02/13/15: ATTEMPT TO DRILL CMT. PLUG @ 6,538' TO 500 02/16:15: SET 7" CIBP @ 6,3 SXS.CMT. @ 5,775'(PER BL)	rk will be performed or provide a operations. If the operation rebandonment Notices shall be file inal inspection.) P. @ 6,862'(PER BLM). RBP @ 7,371'(PER BLM). RETRIEVE/DRILL OUT REF. @ 7,840'(PER BLM); W. T.; PUMP 75 SXS.CMT. W. T.; PUMP 38 SXS.LCM X. SY. LL OUT CMT. PLUG @ 6,00 FER BLM); CIRC. WEM); WOC X TAG CMT. @	the Bond No. on sults in a multipled only after all BP @ 7,874'(I/OC - DID NO. I/2%CACL @ 75 SXS.CMT 538'(PER BL OK. ELL X PUMP	n file with BLM/BL le completion or rec requirements, included PER BLM) - UN: DT TAG CMT. P D 7,874'; WOC. W/4%CACL @ M); COULD NO 45 SXS.CMT. 6	A. Required sultompletion in a reding reclamation SUCCESSFULUG; PUMP 7,874'; WOO T GET WELL 2, 6,350'-6,19	sequent reports shall be lew interval, a Form 316. Accepted as to problem to be being the being	filed within 30 to 10 to	days ed once or has s well bore ed until								
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #2 For CIMAREX ENER	292561 verifie RGY CO OF C	d by the BLM We OLORADO, sent	ell Information to the Carlsb	ad (//	(//) (
Name (Printed/Typed) DAVID A EYLER			Title AGEN	Γ		OMM	CD								
Signature (Electronic S	Submission)		Date 02/20/2	ons∩FPT	ED EOR RE	CORD									
	THIS SPACE FO	R FEDERA	L OR STATÉ	OFFICE U	SE										
Approved By			Title		IUN 4 2015	Date									
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		amo										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #292561 that would not fit on the form

32. Additional remarks, continued

02/17/15: TAG CMT. @ 2,862'; PUMP 110 SXS.CMT. @ 2,550'; WOC. 02/18/15: TAG CMT. @ 1,908'; PUMP 30 SXS.CMT. @ 1,049'; WOC X TAG CMT. @ 894'; MIX X CIRC. 25 SXS.CMT. @ 100'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; PUMP 80 SXS.CMT. DOWN 9-5/8" X 13-3/8" ANNULUS. 02/19/15: PUMP 75 SXS.CMT. DOWN ALL CSG. ANNULI TO BRING CMT. TO SURF.; WELD ON STEEL PLATE ON INSTALL DRY HOLE MARKER.
WELL PLUGGED AND ABANDONED 02/19/15.