Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			ELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		-015-41063 Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RSUCH	TALEY STATE
1. Type of Well: Oil Well Gas Well Other		8.	Well Number #22
2. Name of Operator		9.	OGRID Number 281994
LRE OPERATING, LLC			
3. Address of Operator			. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			d Lake, Glorieta-Yeso NE (96836) d Lake, Queen-Grayburg-San Andres(51300)
4. Well Location			
Unit Letter J: 2310 feet from the SOUTH line and 2175 feet from the EAST line			
Section 30	Township 17-S R	ange 28-E NM	PM Eddy County
	11. Elevation (Show whether DR, I	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			QUENT REPORT OF:  ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLIN	<del>_</del>
PULL OR ALTER CASING	<del></del>	CASING/CEMENT JO	
DOWNHOLE COMMINGLE	MIDELIII EE OOMII E	ONONIO/OLIVILIA 1 30	
OTHER:			eted To San Andres
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.  LRE has recompleted this Yeso oil well to the San Andres as follows: On 6/12/15, MIRUSU. TOH w/rods, pump, & tbg. RDSU. Set 5-			
1/2" CBP @ 3250' & PT 5-1/2" csg & CBP to 3500 psi-OK. (Existing Yeso perfs are @ 3305'-4550'). Perfed lower San Andres @			
2782'-3111' w/33-0.42" holes. On 6/18/15, treated w/1501 gal 15% HCL acid & fraced lower San Andres w/33,009# 100 mesh &			
297,610# 40/70 Wisconsin sand in slick water.			
Set 5-1/2" CBP @ 2700'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed middle San Andres @ 2203'-2574' w/38-0.42" holes. Treated			
perfs w/1498 gal 15% HCL acid & fraced w/30,578# 100 mesh & 343,035# 40/70 Wisconsin sand in slick water.			
Set 5-1/2" CBP @ 2100' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper San Andres @ 1740'-1970' w/37-0.42" holes. Treated			
perfs w/1565 gal 15% HCL acid & fraced w/30,766# 100 mesh & 111,050# 40/70 Wisconsin sand in slick water.			
On 6/19/15, MIRUSU, Drilled CBI	Ps @ 2100', 2700', & CO to CBP @ 3	3250'. On 6/22/15, lar	nded 2-7/8" 6.5# J-55 tbg @ ~2962'. Ran
pump & rods. Released completion rig on 6/23/15. Completed the well as a single San Andres oil well. Following a test on the San			
Andres alone, the CBP @ 3250' will be removed and the well DHC as per State order ART-4609-Y.			
Spud Date: 5/4/13	Drilling Rig Release I	Date: 5/9/13	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mike		ım Engineer - Agent	DATE <u>6/26/15</u>
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573			
For State Use Only			
APPROVED BY:	TITLE DIST	TO CHOWIS	1/7 DATE 7/1/2015
Conditions of Approval (if any):			
		•	