Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources  (575) 393-6161  Energy, Minerals and Natural Resources (575) 748-1283  OH. CONSERNATION DIVISION		Form C-103	
1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO. 30-015-20975	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL C			· · · · · · · · · · · · · · · · · · ·	
<u>District III</u> – (505) 334-6178	78 1220 South St. Francis Dr.		Lease FEE ⊠	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name  Ballard Grayburg San Andres Unit		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number #0		
Name of Operator     Tandem Energy Corporation		9. OGRID Number 236183		
3. Address of Operator		10. Pool name or Wildcat		
2700 Post Oak Blvd. Ste. 1000, Houston, TX 77056		Loco Hills Grayburg SA		
4. Well Location				
	et from the <u>South</u> line and south	1780teet from NMPM	n the <u>East</u> line County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3545.7 GR				
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other D	ata	
NOTICE OF INTENTION	TO: SUB	SEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING   MULTIPLE	COMPL CASING/CEMEN	IT JOB 🔲		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM   OTHER:	□ OTHER:		П	
13. Describe proposed or completed operation		nd give pertinent dates,		
of starting any proposed work). SEE RUI proposed completion or recompletion.	LE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wel	lbore diagram of	
Rig up pulling unit; TOH with packer a	and tubing			
Makeup 4-1/2" Casing Hanger Spool to wellhead				
Rig up wireline truck and set Permanent Sealbore Packer 40' above 7" casing shoe				
RIH with sealbore packer anchor latch and premium thread 4-1/2" 10.5 # J-55 casing				
Land anchor latch in sealbore packer				
RIH with 4-1/2" Injection packer and	plastic lined tubing	Alas e	VII 00110	
Set packer 20' above anchor latch		141AI	OIL CONSERVATION ARTESIA DISTRICT	
Test backside of injection packer to 500 psi Return well to injection				
——————————————————————————————————————	<u></u>		MAY <b>2 6</b> 2015	
Spud Date:	Rig Release Date:		RECEIVED	
	J		J	
I hereby certify that the information above is true a	and complete to the best of my knowledge	ge and belief.		
SIGNATURE_ L. LOCKELA	TITLE Regulatory Specialist	DATE	05/20/2015	
Type or print name L. Kiki Lockett	E-mail address: kikil@t5energy.co	m DUONE	: 713-987-7326	
For State Use Only	E-man address. Kiking/Jenergy.co	m I IIONE	113-701-1320	
APPROVED BY: Putter N45  Conditions of Approval (if any):	TITLE COMPLIANTE OF	FILED DATE	6/16/15	