Energy, Minerals and Natural Resources Well. API NO.	Submit I Copy To Appropriate District Office	State of New Mo	exico			C-103
WELL API NO 30-015-42821 30-01	<u>District I</u> = (575) 393-6161	Energy, Minerals and Nati	ural Resources			st 1, 2011
Site of the State of Competition of State of Competition of State	1625 N. French Dr., Hobbs, NM 88240	•		WELL API NO		
1220 South St. Francis Dr. STATE FEE		OIL CONSERVATION DIVISION				
Same Andrews And Andrews And	<u>District III</u> = (505) 334-6178	1220 South St. Fra				
1220 S. S. Ismae Br., Same Pr. NM 235 SUNDRY NOTICES AND REPORTS ON WELLS 25 SURDRY NOTICES AND REPORTS ON WELLS AND REPORTS ON	1000 Rio Brazos Rd., Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPERS OR PLUG RACK TO A DEPERDICT RESERVOR. LES "APPLICATION FOR PERMIT (PERMS c-101) POR SCLIT 1. Type of Well: Oil Well		Santa i e, i vivi o	1505	o. State Off &	Gas Lease No.	
DO NOT LES THIS FORM FOR PROPOSALS TO DRILL OR TO DESPERS ON PLACE HACK TO A DEPERSON REPORT OF PROPOSALS TO DRILL OR TO DESPERSON NEW THE PROPOSALS TO THE PRO	87505					
DIFFERENT RUSERVOIR. USE? APPLICATION TOR PERNITY (FORM C-101) FOR SUCH 1. Type of Well: Oil Well				7. Lease Name	or Unit Agreement	Name
Representation Other Secretary Sec					- 1.00	}
1. Type of Well. Oil Well Gas Well Other S. Well Number 2H						
3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter E				8. Well Number	er 2H	
333 West Sheridan, Oklahoma City, OK 73102 10. Pool name or Wildcail Cass Draw; Bone Spring 4. Well Location Unit Letter E 1360 Feet from the North line and 255 Feet from the West line Section 22 Township 225 Range 77 NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GE 3109.1 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING DOWNHOLE COMMINGLE COMMENCE DRILLING OPINS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/15-4/16/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 361'. TIH w/pump through frac plug and guns. Perf Bone Spring, 81-11751', total 740 holes. Frac'd 7548'-11751' in 15 stages. Frac totals 23.969 gals 15% HCl Acid, 6,154,7208 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, NO BOP. RIH w/204 jts 2-7/8" L80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATIC ARTESIA DISTRICT JUN 3 2015 RECEIVED NECEIVED NAME OF Conservation of PHONE: STATE Use Only PHONE: STATE Only PHONE: STATE OF MUltiple Completion. PHONE: PHONE: STITLE WARM DATE 6/1/2015	2. Name of Operator	9. OGRID Nu				
4 Well Location Unit Letter E 1360 [cet from the North line and 255 [cet from the West line Section 22 Township 225 Range 27E NMPM County Eddy 11. Elevation (Show whether DR REB. RF. GR, etc.) GE 3109-1 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB ALTERING CASING COMMENCE DRILLING OPNS PAND A NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB ALTERING CASING COMMENCE DRILLING OPNS PAND A PERFORM REMEDIAL WORK ALTERING CASING CASING/CEMENT JOB CASING/CEMENT JOB OTHER: OTHER CASING CASING OPNS PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/15-4/16/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 361'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages, frac totals 23,369 gals 15% HCl Acid, 6,154,720# 20/40 Sand. Frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-778' L-80 tbg, set @ 662-95'. TOP. NM OIL CONSERVATIC ARTESIA DISTRICT JUN 3 2015 RECEIVED NECEIVED NATIFIE Regulatory Compliance Analyst DATE 6/1/2015 Sype or print name: Megan Moravee E-mail address: megan.moravec@dvn.com PHONE.						
4. Well Location Unit Letter E 1360 [cet from the North line and 255 feet from the West line Section 22 Township 225 Range 272 NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GE 3109.1 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEMPORARILY ASANDON CHANSE PLANS COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGE DUG AND ABANDON CASING/CEMENT JOB DATE 6/1/2015 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NM OIL CONSERVATIC ARTESIA DISTRICT JUN 3 2015 RECEIVED NAMED HAVE A COMMENT DATE 6/1/2015 RECEIVED NM OIL CONSERVATIC ARTESIA DISTRICT JUN 3 2015 RECEIVED NAMED HAVE A CHANGE COMPL TITLE Regulatory Compliance Analyst DATE 6/1/2015 PAPOROVED BY: Have the support of the Section of the Section of Completions of CASING COMPLETION COMPL	3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name	or Wildcat	
Unit Letter E 1360 feet from the North Line and 255 feet from the West Line Section 22 Township 225 Range 27E NMPM County Eddy 11. Elevation (Show whether DR, RRS, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 13. DESCRIPTION CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS ALTERING CASING CASING CASING COMMENCE COMMENCE DRILLING OPNS ALTERING CASING COMMENCE COMMENCE OF				Ca	ss Draw; Bone Spring	
Section 22 Township 225 Range 27E NMPM County Eddy 11. Elevation (Show whether DR, RRB, RR, GR, etc.)	4. Well Location					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB COMMENCE COMMINGLE PAND A CASING/CEMENT JOB COMMENCE COMMINGLE PAND A CASING/CEMENT JOB PAND A	Unit LetterE	: 1360 feet from the North	h line and	255 feet f	rom the West	line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A	Section 2	2 Township 22S R	ange 27E	NMPM	County	Eddy
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						A Same
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING COMMENCE DRILLING OPINS P AND A		1.1			Edward & R. C.	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPINS P AND A P AND A						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPINS P AND A P AND A	12 Check	Appropriate Box to Indicate N	Nature of Notice	Report or Oth	er Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A P	12. Check	rippropriate Box to marcure :		report of our	c. 2	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING MULTIPLE COMPL CASING CASING CASING PAND A CASING/CEMENT JOB CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASI	NOTICE OF I	NTENTION TO:			EPORT OF:	
DTHER: OTHER OTHER OTHER Completion OTHER Completio	PERFORM REMEDIAL WORK 🗀] PLUG AND ABANDON 🔲	REMEDIAL WOR	RK 🔲	ALTERING CAS	ING 🗌
DOTHER: OTHER: Completion Joseph proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/15-4/16/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 361'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED TITLE Regulatory Compliance Analyst DATE 6/1/2015 PHONE: PPROVED BY: TITLE WARM ARTESIA DISTRICT DATE 6/1/2015 PHONE: DATE 6/1/2015	TEMPORARILY ABANDON] CHANGE PLANS	COMMENCE DR	ILLING OPNS.	P AND A	
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/15-4/16/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 361'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154.720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, NO BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6623.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED TITLE Regulatory Compliance Analyst DATE 6/1/2015 PHONE: OT State Use Only PPROVED BY: TITLE WARM SAMMAD DATE 6/1/2015	PULL OR ALTER CASING] MULTIPLE COMPL [CASING/CEMEN	IT JOB 🔲		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/15-4/16/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 361'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Hegan Hegan Title Regulatory Compliance Analyst DATE 6/1/2015 type or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: DATE 6/1/2015 DATE 6/1/2/17	DOWNHOLE COMMINGLE]				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/15-4/16/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 361'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Hegan Hogan Title Regulatory Compliance Analyst DATE 6/1/2015 TITLE Regulatory Compliance Analyst DATE 6/1/2015 TITLE Wegan Moravec E-mail address: megan.moravec@dvn.com PHONE: DATE 6/1/6/17						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/15-4/16/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 361'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED Thereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Hagan Hagan Title Regulatory Compliance Analyst DATE 6/1/2015 TITLE Regulatory Compliance Analyst DATE 6/1/2015 The State Use Only PHONE: PPROVED BY: TITLE WARM WARM DATE WARM	OTHER:					
proposed completion or recompletion. 3/15-4/16/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 361'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. ***MM OIL CONSERVATION** ARTESIA DISTRICT JUN 3 2015 ***RECEIVED** TITLE** RECEIVED** TITLE** Regulatory Compliance Analyst DATE 6/1/2015 PHONE: DATE 6/1/2017 DATE 6/1/2017	13. Describe proposed or com	ipleted operations. (Clearly state all	pertinent details, an	nd give pertinent d	ates, including estin	nated date
3/15-4/16/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 361'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Hegan Horave TITLE Regulatory Compliance Analyst DATE 6/1/2015 Sype or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: DATE 6/1/2015 DATE 6/1/2/17			C. For Multiple Co	impletions: Attac	h wellbore diagram (of
8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Hegulatory Compliance Analyst OATE 6/1/2015 DATE 6/1/2015 DATE 6/1/2017	proposed completion or re	ecompletion.				
8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Hegulatory Compliance Analyst OATE 6/1/2015 DATE 6/1/2015 DATE 6/1/2017						
8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Hegulatory Compliance Analyst OATE 6/1/2015 DATE 6/1/2015 DATE 6/1/2017						
8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Hegulatory Compliance Analyst OATE 6/1/2015 DATE 6/1/2015 DATE 6/1/2017						
8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Hegulatory Compliance Analyst OATE 6/1/2015 DATE 6/1/2015 DATE 6/1/2017						
8'-11751', total 740 holes. Frac'd 7548'-11751' in 16 stages. Frac totals 23,969 gals 15% HCl Acid, 6,154,720# 20/40 Sand. frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761'. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Hegulatory Compliance Analyst OATE 6/1/2015 DATE 6/1/2015 DATE 6/1/2017						
Frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 11761. CHC, FWB, ND BOP. RIH w/204 jts 2-7/8" L-80 tbg, set @ 6629.5'. TOP. **MM OIL CONSERVATION ARTESIA DISTRICT JUN 3 2015** **RECEIVED** Thereby certify that the information above is true and complete to the best of my knowledge and belief. **IGNATURE **Market** DATE 6/1/2015** TITLE **Regulatory Compliance Analyst** DATE 6/1/2015** Type or print name **Megan Moravec** **E-mail address: megan.moravec@dvn.com PHONE: DATE 6/1/6/7** **ITTLE **I	3/15-4/16/15: MIRU WL & PT. TIH	& ran CBL, found TOC @ 361'. TIH w/	pump through frac p	olug and guns. Perf	Bone Spring,	
ARTESIA DISTRICT JUN 3 2015 RECEIVED TITLE Regulatory Compliance Analyst DATE 6/1/2015 DATE 6/1/2015 DATE 6/1/2015 DATE 6/1/2015 DATE 6/1/2015 DATE 6/1/2015	8'-11751', total 740 holes. Frac'd 7	'548'-11751' in 16 stages. Frac totals 2	23,969 gals 15% HCl	Acid, 6,154,720# 2	0/40 Sand.	
RECEIVED Thereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Compliance Analyst DATE 6/1/2015 Type or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: DATE 6/1/2015 TITLE STR SARWAN DATE 6/1/2017						
TITLE Regulatory Compliance Analyst DATE 6/1/2015 Wegan Moravec E-mail address: megan.moravec@dvn.com PHONE: DATE 6/1/6/17	, , , , ,		·			
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE Regulatory Compliance Analyst DATE 6/1/2015 Type or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: Or State Use Only DATE 6/1/6/7					NM OU C)No
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Megan Moravec E-mail address: megan.moravec@dvn.com PHONE:					APTEC:	PINSERVATIO
RECEIVED Thereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Compliance Analyst DATE 6/1/2015 Type or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: DATE 6/1/6/17					AKIES	A DISTRICT
RECEIVED Thereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Compliance Analyst DATE 6/1/2015 Type or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: DATE 6/1/6/17					JUN	3 2015
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE					3011	0 2013
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE THE Regulatory Compliance Analyst DATE 6/1/2015 Type or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: Or State Use Only APPROVED BY: TITLE STR SADWAN DATE 6/16/17						
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE					REC	EIVED
TITLE Regulatory Compliance Analyst DATE 6/1/2015 Type or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: DATE 6/1/2015 TITLE STAR Sydwy DATE 6/1/2015						
per or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: PPROVED BY: TITLE STAR SQUEWS DATE 6/16/17	hereby certify that the information	n above is true and complete to the b	est of my knowleds	ge and belief.		
ype or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: or State Use Only PPROVED BY: TITLE AST AS SQUENT DATE 6/16/17	•	•				
Sype or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: Or State Use Only APPROVED BY: TITLE AST AS SQUEW DATE 6/16/17	٩					
Sype or print name Megan Moravec E-mail address: megan.moravec@dvn.com PHONE: Or State Use Only APPROVED BY: TITLE AST AS SQUEW DATE 6/16/17	ICMATURE MAAAA	<i>)</i>				
APPROVED BY: TITLE AST A SYRWISH DATE 6/16/17	MONATURE / WOYANC)	Marane TITLE Regu	ulatory Compliance A	Analyst	DATE_ 6/1/2015	
APPROVED BY: FUNDOR TITLE STAT SCORUS DATE 6/16/17	, , ,					
PPROVED BY: DELLE STEEDSTEEDS DATE 6/16/17	Type or print name Megan Moray					
DATE WILLIAM DATE WILLIAM	, , ,					LLEGAT / JANA - LANGE
Conditions of Approval (if any):	Type or print name Megan Moray			ec@dvn.com	PHONE:	