

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM2748
2. Name of Operator BURNETT OIL CO. INC. Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com	6. If Indian, Allottee or Tribe Name
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) PH 817-382-5100; 326 76102	8. Well Name and No. GISSLER B 14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E Mer NMP NENW 660FNL 1980FWL	9. API Well No. 30-015-25220-22004
	10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO
	11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/14/14 - PREWASH PERFS FROM 2894' - 3210' W FW, ACID WASH PERFS W 3000 GAL 15 % NEFE, SHUT IN ANNULAS, PUMP ACID 2 BPM -1265 PSI, TOH SONIC HAMMER, RU BAILER, TIH W 2 3/8" TBG, TAG UP @ 3209', BAIL DN TO PBTD 3223' (BAILED 14').

3/17/14 - WLTD 3324', GET ON DEPTH & CORRELATE W DRESSER ATLAS, COMPENSATED NEUTRON GAMMA RAY LOG DATED 2/17/77, LOG W CBL TO SURFACE. NOTE: CONTACTED PAUL SWARTZ W/BLM & PAUL CHOSE NOT TO WITNESS

3/18/14 - LOAD AND TEST TO 1500 PSI - GOOD, POOH TO 1522', SET PKR, LOAD & TEST BELOW PKR TO 600 PSI (GOOD), BLEED PSI OFF, RU ON CSG, TESTED TO 600 PSI (GOOD).

3/20/14 - DIG AROUND SURFACE CSG, FOUND 8 5/8" CSG BROKE OFF BELOW CSG HEAD.

Accepted for record  
820 NMCD 6/17/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #289674 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDIANTOR
Signature (Electronic Submission)	Date 01/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #289674 that would not fit on the form**

**32. Additional remarks, continued**

3/21/14 - DIG DOWN AROUND SURFACE CSG 12', NO VISIBLE GOOD CASING TO WELD TO, NOTIFIED PAUL SWARTZ W/ NM BLM OF BAD CSG, ORDERED TO DIG UNTIL WE FIND GOOD CASING, CONTINUE TO DIG DOWN EST. 16' & STILL NO GOOD CASING.

3/27/14 - DIG OUT AROUND SURF CSG, FOUND GOOD CSG 22' DN, WILL CUT OFF AND WELD ON NEW 8 5/8" CSG.

3/28/14 - CUT OFF 8 5/8" SURF CSG, REMOVE SURF CSG, CUT OFF IN 4 1/2" CSG, WELD NEW PIECE OF 4 1/2" CSG, WELD ON NEW PIECE OF 8 5/8" SURF CSG.

3/31/14 - NU 8 5/8 CSG HEAD, SET SLIPS NU 4 1/2 WH, BACK FILLED HOLE, NUBOP.

5/30/14 - SET 4 1/2" RBP @ 2944', SET PKR @ 2920', TEST RBP TO 1500#, TESTED GOOD, TIH SHOT SQ HOLES @ 600'. SET PKR @ 2827', LOAD AND TEST TO 1500 PSI HELD TEST FOR 5MIN (TESTED GOOD).

6/2/14 - PUMPED 50 BBLS OF BRINE, SET PKR @ 326' LOADED BACK SIDE, INJECTION RATE 3 BPM @ 395 PSI, PUMPED 15 BBLS BRINE 5 BFW, MIX & PUMP 450 SX CLASS 'C' W/ 2% CALC2 @ 14.8 PPG, 350 SXS INTO THE JOB, GOT CIRCULATION, 450SX GOOD CIRCULATION, STARTED FW DISPLACEMENT PUMPED 5 BBLS NO CEMENT TO SURFACE, CALL WAS MADE TO OVER DISPLACE, 10 BBLS OVER DISP, STARTED GETTING CEMENT BACK, SHUT 8 5/8" SURFACE IN, PUMP 2 BBLS MORE @ 180 PSI, SHUT DOWN, PRESSURE DROP TO 170 PSI AND HELD.

6/3/14 - TEST CSG TO 500 PSI (GOOD), DRILL CEMENT FROM 583' TO 613', DRILLED 30' OF CEMENT, TEST CSG, PUMPING INTO PERFS, 2 BPM, 400 PSI, TOH W/ 2 3/8" TBG, STANDBACK DCs, TIH W/ AD-1 PKR, SET @ 130', WOC, PUMP 450 SKS OF "C" + 2 % CALC2 @ 14.8 PPG, FLUSH TO 400', HOLDING 300 PSI.

6/4/14 - TAG TOC @ 373', TEST CSG TO 500 PSI - GOOD, DRILL CEMENT FROM 373' - 656', DO 283' CEMENT, TEST CSG TO 540 PSI FOR 30 MIN - GOOD, NOTE: NOTIFIED PAUL SWARTZ W/ NM BLM OF SQUEEZE, WILL DO MIT IN AM

6/5/14 - PSI UP 4 1/2" PRODUCTION CSG TO 540 PSI, HELD FOR 35 MIN & LOST 15 PSI (PASSED MIT).

6/6/14 - TEST TO 1000 PSI - GOOD, INSTALLED: 93 JTS 2 3/8" TBG 2942.50', TAC 2945.50', 7 JTS 2 3/8" TBG 3165' SN 3166.45'.

8/7/14 - LOAD TEST TBG & PROD MANIFOLD TO 500 PSI - GOOD. INSTALLED: 1 1/4" X 16' PR, 1 1/2" X 10' PRL, 2 - 6' X 3/4" SUBS, 1 - 8' X 3/4" SUB, 125 - 3/4" NORRIS 97S W FST CPLGS, 2" X 1 1/2" X 12' RWBC #BNG007. Return to Production 8/7/14.

Chart Attached

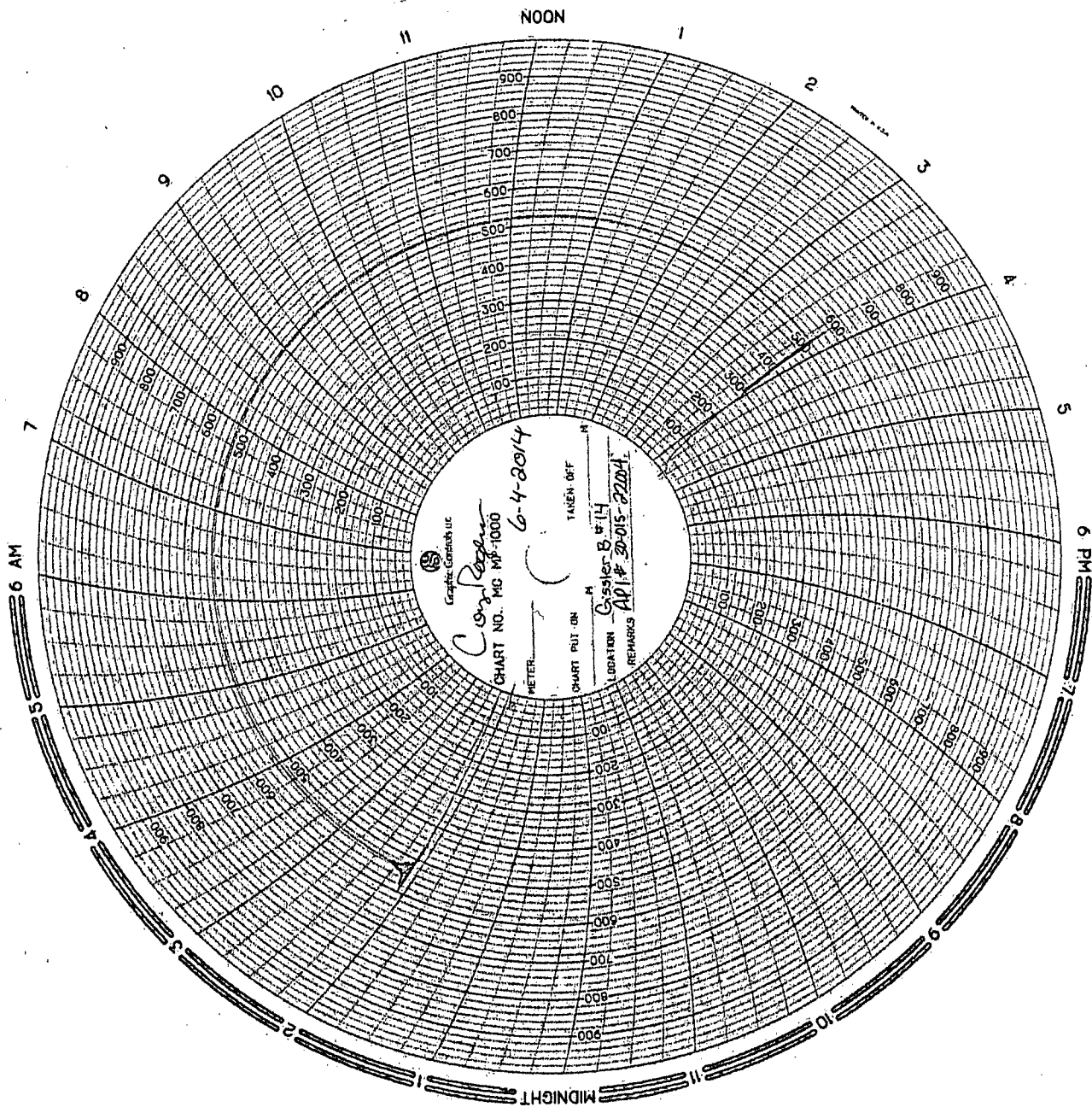


Chart Run By at 520 PSI  
Thomas H. Peterson  
Thomas A. Peterson Unit 387 JCS  
8:15 AM - 9:15 AM  
Oil Co.  
B 14