(August 2007)

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
On not use this form for proposals to drill at the second state.

5. Lease Serial No. NMNM08277

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals CEIVED					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other: INJECTION					8. Well Name and No. SALADAR FEDERAL 12		
Name of Operator Contact: FRANKIE J GRIGGS MNA ENTERPRISES LTD. CO. E-Mail: mna.ent106@gmail.com					9. API Well No. 30-015-24179		
3a. Address 106 W. ALABAMA HOBBS, NM 88242	3b. Phone No. Ph: 575-392 Fx: 575-392		10. Field and Pool, or Exploratory SALADAR; YATES				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 33 T20S R28E Mer NMP		·		EDDY COUNTY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REPORT,	OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	Deep	en Production (Start/Resur		Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon		ndon	Successor of Operato	
	☐ Convert to Injection	☐ Plug Back ☐ Water I		■ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the woo following completion of the involved testing has been completed. Final Al determined that the site is ready for f As required by 43 CFR 3100. name on the above lease. MI conditions, stipulations and re of the lease as described ther	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation re bandonment Notices shall be fil final inspection.) D5 (A) and 43 CFR 3162. NA Enterprises Ltd. Co. a strictions concerning ope	give subsurface I the Bond No. on sults in a multiple led only after all r we are notify as Operator, ac	ocations and meas file with BLM/BI. completion or rec equirements, inclu- ring you of a ch ecepts all applic	ured and true vertical deptl A. Required subsequent re- completion in a new interval ding reclamation, have been ange in operator cable terms,	ns of all pertir ports shall be d, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	
Bond Coverage: \$25,000.00 Bond Number: NMB000859 Effective Date: August 1,201 SEE ATTACHED FOR CONDITIONS OF APPRO	4 AD	6/17/13 ad for recor	d	, , -		2015 MANAGENENT ILD OFFICE	
14. I hereby certify that the foregoing is	Electronic Submission #	267235 verifie ERPRISES LT	by the BLM Wo	ell Information System he Carlsbad			
Name(Printed/Typed) FRANKIE J GRIGGS			Title OFFICE MANAGER				
Signature (Electronic Submission)			Date 09/30/2014				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE			
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				

Title 18 U.S.C. Section:1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St

Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.