Foria 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NM OIL CONSERVATION
ARPESPARIOSPICT

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS JUN 11 2015

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals KECEIVED SUBMIT IN TRIPLICATE - Other instructions on reverse side.				6. If Indian, Allottee or Tribe Name						
						Type of Well			8. Well Name and No. SALADAR FEDERAL 13	
						2. Name of Operator Contact: FRANKIE J Contact: FRA				9. API Well No. 30-015-24180
3a. Address 106 W. ALABAMA HOBBS, NM 88242		3b. Phone No. (include area code) Ph: 575-392-2702 Fx: 575-392-4768		10. Field and Pool, or Exploratory SALADAR; YATES						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State						
Sec 33 T20S R28E Mer NMP		EDDY COUNTY COUNTY, NM								
12. CHECK APPR	OPRIATE BOX(ES) T	O INDICATE NATURI	E OF NOTICE, R	EPORT, OR OTHE	R DATA					
TYPE OF SUBMISSION	TYPE OF ACTION									
Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off					
☑ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	🗖 Reclan	nation	■ Well Integrity					
☐ Subsequent Report	□ Casing Repair	☐ New Constructi	ion 🔲 Recom	plete	Other					
☐ Final Abandonment Notice	Change Plans	Plug and Aband	lon 🔲 Tempo	rarily Abandon	Successor of Operator					
	□ Convert to Injection	Plug Back	Water	Disposal	•					
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved existing has been completed. Final Abadetermined that the site is ready for fin As required by 43 CFR 3100.05 name on the above lease. MN. conditions, stipulations and rest of the lease described thereof. Bond Coverage: \$25,000.00 S Bond Number: NMB000859 Effective Date: August 1, 2014 EE ATTACHED FOR ONDITIONS OF APPROV	will be performed or provide operations. If the operation remoderations. If the operation remoderation is all the final inspection.) 5 (A) and 43 CFR 3162. A Enterprises Ltd. Co. a trictions concerning operate tatewide	e the Bond No. on file with BI sults in a multiple completion led only after all requirements. 3 we are notifying you on the subject of the	JM/BIA. Required su or recompletion in a , including reclamation f a change in ope applicable terms, e lease or portion	bsequent reports shall be new interval, a Form 316 on, have been completed, rator S APPRO JUN BUREAU OF LAN CARLSBAD	filed within 30 days 50-4 shall be filed once and the operator has					
	For MNA ENT	267239 verified by the BL ERPRISES LTD. CO., sen								
Name(Printed/Typed) FRANKIE J	GRIGGS	Title U	FFICE MANAGEI	1						
Signature (Electronic Su	bmission)	Date 09	9/30/2014							
. `	THIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE U	SE						
Approved By		Title			Date					
Conditions of approval, if any, are attached.	Approval of this notice does	not warrant or								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.