

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN103878
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: ERIN WORKMAN Email: ERIN.WORKMAN@DVN.COM		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T20S R29E NWNW 760FNL 660FWL		8. Well Name and No. RUSSELL 8 FEDERAL 1
		9. API Well No. 30-015-31392-00-S1
		10. Field and Pool, or Exploratory BURTON FLAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests Approval of SR to plug back the Morrow and recompleate to the Atoka formation.

10/03/14-10/29/14

1. MIRU plugging rig. POOH w/ existing tubulars.
2. Set CIBP @ 11,200?. Mix and spot 25 sacks class H neat cmt.
3. PUH and WOC. RIH and tagged cmt 2 10; 982?. Pressure tst CIBP to 550 psi; chart tst good. Verbal confirmation over phone Richard Carrasco (BLM).
4. Perforated the Atoka 10,812? ? 10, 816?, 10,866? ? 10, 882, 10,886 ? 10, 902. Acidize perms with 3,600 G of acid.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 22 2015

RECEIVED

Accepted for record

LSD NMCCD 6/23/2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #291554 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 06/12/2015 (15JAS0395SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 02/12/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD
JUN 19 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #291554 that would not fit on the form

32. Additional remarks, continued

5. RIH w/ tubing and TOP.

Attachments: Wellbore Schematic & Revised C-102

Thank You!

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-31392	² Pool Code 73200	³ Pool Name Burton Flat; Atoka East (Gas)
⁴ Property Code 26814	⁵ Property Name Russell 8 Federal	⁶ Well Number 1
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	⁹ Elevation 3279'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	20S	29E		760'	NORTH	660'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature Date 02.12.15 Erin Workman Printed Name Erin.workman@dmv.com E-mail Address
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RUSSELL 8 FEDERAL #1		Field: BURTON FLAT EAST	
Location: 760' FNL & 660' FWL; SEC 8-T20S-R29E		County: EDDY	State: NM
Elevation: 3296' KB; 3279' GL; 17' KB to GL		Spud Date: 12/27/00	Compl Date: 3/17/01
API#: 30-015-31392	Prepared by: Ronnie Slack	Date: 3/20/14	Rev: 4/28/14

CURRENT WELLBORE

26" Hole
20", 94#, X56, @ 415'
 Cmt'd w/976 sx to surface

17-1/2" hole
13-3/8", 48#, H40, STC, @ 1,336'
 Cmt'd w/976 sx to surface

12-1/4" hole
8-5/8", 32#, J55, LTC, @ 3,515'
 Cmt'd w/1350 sx to surface

TOC @ 5614' (CBL) →

DV Tool @ 9,009'

ATOKA

10,812' - 10,816'
 10,866' - 10,882'
 10,886' - 10,902'

MORROW

11,255' - 11,258' (3/01)
 11,264' - 11,270' (11/27/12)

MORROW

11,313'-11,336' (3/01)
 11,345'-11,353' (3/01)
 11,367'-11,382' (3/01)
 11,434'-11,440' (11/07)
 11,313'-11,526' (11/07)

3/01-acid fraced 11313-382' w/1000 gals & 40k# 20/40
 11/07-acidized 11434-11526 w/2000 gals 7.5%

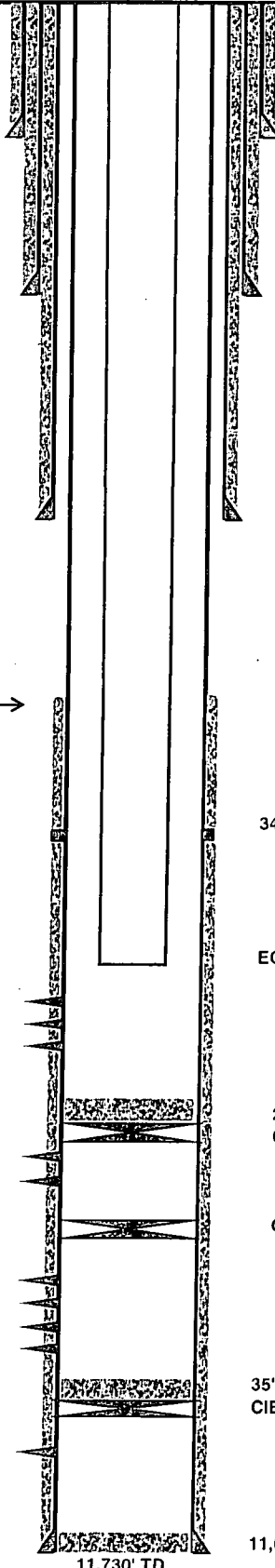
MORROW (2/01)

11,625'-11,633'
 acidized 11625-633' w/1000 gals

7-7/8" Hole

5-1/2", 17# L80 suface to 4,257', 15.5# J55 4,257' to 10,012'
 & 17# L80 From 10,012' to TD @ 11,730'

Cmt'd w/1350 Sx. TOC @ 5614' (CBL)



344 jnts 2-3/8", 4.7#, L80 tbg

EOT @ 10,721'

25 sx cement, 10,982' PBD
 CIBP @ 11,200'

CIBP @ 11,290'

35' cement, 11,580' PBD
 CIBP @ 11,615'

11,682' PBD

11,730' TD

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3/01-acid fraced 11,313-382' w/1000 gals & 40k# 20/40
 11/07-acidized 11,434-11526 w/2000 gals 7.5%

MORROW (2/01)

11,625' - 11,633'

acidized 11,625-633' w/1000 gals

7-7/8" Hole

5-1/2" 17# L80 surface to 4,257'. 15.5# J55 4,257' to 10,012'
 & 17# L80 From 10,012' to TD @ 11,730'

Cmt'd w/1350 Sx. TOC @ 5614' (CBL)

2-3/8", 4.7#, L80 production tubing

EOT @ 10,790'

35' cement, 11,102' PBD
 CIBP @ 11,137'

CIBP @ 11,290'

35' cement, 11,580' PBD
 CIBP @ 11,615'

11,682' PBD

11,730' TD

*wrong need diagram
submitted*