Form 3160-5 (August 2007)

NM OIL CONSERVATION UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES	AND REPORTS ON	WELLS	T O	2013

Do not use this form for proposals to drill or to re-onto

Lease Serial No. NMLC029339A

abandoned well. Use form 3160	If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE - Other				
1. Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. JACKSON A 23		
2. Name of Operator Company INC E-Mail: Iga	9. API Well No. 30-015-32114-00-S1			
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817.583.8730	10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey De	11. County or Parish, and State			
Sec 24 T17S R30E NWNE 500FNL 1650FEL		EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA		

TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	New ConstructionPlug and Abandon	☐ Recomplete ☐ Temporarily Abandon	Other Venting and/or Flari		
	☐ Convert to Injection	Plug Back	☐ Water Disposal	ng		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett is requesting permission to flare at the Jackson A battery for an additional Three months from the date of our current approval which expires on 7/7/15. We will only be flaring as needed (i.e during DCP maintenance) We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Jackson A battery is located at:

T17S, R 30 E, SECTION 24, UNIT A, NENE Approx: 20' FNL, 1160' FEL LEASE: NMLC-029339A

All gas flared will be metered and reported as per BLM requirements.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

acepted for record NMOCD

14. I hereby certify that the	ne foregoing is true and correct. Electronic Subm For B Committed to AFMSS for	nission #303977 verifie URNETT OIL COMPAN or processing by JENN	Y INC.	sent to the	Carls	bad		= ≣)		
Name(Printed/Typed)	LESLIE GARVIS		Title	REGUL	TOR	Y COORD	INATOR	f	7	
Signature	(Electronic Submission)	·	Date	06/04/20	15	Mrr	NUX		/ ·	
	THIS SP	ACE FOR FEDERA	L OR	STATE (OFFIC	E USEN	8 2	015 //	1 11	
Approved By			Title		DI	I fruit		MOLATENT	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		- 50	CARLSB	D FIELD (OFFICE A	1		
Title 18 II C Section 1001	and Title 43 II S.C. Section 1212	make it a grime for any no	roon line	والمسام والمساء					C.I. II	· ,

itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jackson A 23 30-015-32114 Burnett Oil Company Inc. June 08, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface:

JAM 060815