ŕ				,	
Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	EINTERIOR ARTESIAL	UM	RM APPROVED B NO. 1004-0135 ires: July 31, 2010	
	BUREAU OF LAND MAN UNDRY NOTICES AND REP ot use this form for proposals	PORTS ON WELLS	5. Lease Serial No. NMNM2748		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals			6. If Indian, Allot	tee or Tribe Name	
SUBN	11T IN TRIPLICATE - Other inst	ructions on reverse side.	7. If Unit or CA/A	Agreement, Name and/or No.	
1. Type of Well	Vell 🗖 Other		8. Well Name and GISSLER B 5		
2. Name of Operator BURNETT OIL COM		LESLIE GARVIS	9. API Well No. 30-015-3724	10-00-S1	
3a. Address 801 CHERRY STRE FORT WORTH, TX	ET UNIT 9 76102-6881	3b. Phone No. (include area co Ph: 817.583.8730		10. Field and Pool, or Exploratory LOCO HILLS	
	tage, Sec., T., R., M., or Survey Descript	ion)	11. County or Par	ish, and State	
Sec 11 T17S R30E	NWNÈ 990FNL 1650FEL		EDDY COU	NTY, NM	
12. CHE	CK APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISS	ION	OF ACTION			
Notice of Intent	Acidize	Deepen	 Production (Start/Resume Reclamation) 🖸 Water Shut-Off	
□ Subsequent Report	Casing Repair	New Construction	Recomplete	🔀 Other	
🗖 Final Abandonment	Notice Change Plans	Plug and AbandonPlug Back	 Temporarily Abandon Water Disposal Venting and/or Flaring 		
If the proposal is to deep Attach the Bond under w following completion of testing has been complete determined that the site is	mpleted Operation (clearly state all pertinent of directionally or recomplete horizontal hich the work will be performed or provi- he involved operations. If the operation d. Final Abandonment Notices shall be ready for final inspection.)	ly, give subsurface locations and mea ide the Bond No. on file with BLM/B results in a multiple completion or re filed only after all requirements, incl	asured and true vertical depths of all p MA. Required subsequent reports shal ecompletion in a new interval, a Form luding reclamation, have been complet	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
months from the date needed (i.e during D	of our current approval which e CP maintenance) We have previ ted battery diagram showing the	xpires on 7/6/15. We will only ously received approval to ins	be flaring as	Coopled for facord NMOCD	
The Gissler B 3-1 ba	ttery is located at:		,		
T17S, R 30 E, SECT Approx: 765' FNL, 18 LEASE: NMNM-2748	ION 11, UNIT B, NWNE 857' FEL 3		E ATTACHED FO		
All gas flared will be	metered and reported as per BLN				
14. I hereby certify that the f Name(Printed/Typed) . L	Electronic Submission For BURNET Committed to AFMSS for proce		the Carlsbad . on 06/09/2015/(15JAS0388SE/	1	
Signature (I	Electronic Submission)	Date 06/04/	2015 AFFRUX U		
	THIS SPACE F	OR FEDERAL OR STATE	ADANA		
Approved By		Title	un 9 2015	Date	
certify that the applicant holds	are attached. Approval of this notice doe legal or equitable title to those rights in the nt to conduct operations thereon.		BUREAU OF VAND INANAGEMET	W I	
Fitle 18 U.S.C. Section 1001 ar States any false, fictitious or f	d Title 43 U.S.C. Section 1212, make it raudulent statements or representations a	a crime for any person knowingly an as to any matter within its jurisdiction	id willfully to make to any department	or agency of the United	
** Di	M REVISED ** BI M REVISE	D ** BI M BEVISED ** BI		ED **	

IN REVISED BUM REVISED

Gissler B 51 30-015-37240 Burnett Oil Company Inc. June 09, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 060915