Submit 1 Copy To Appropriate District	State of New Me	exico	•	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources		Revised July 18, 2013
District I = (575) 393-6161 NOT ONLEGONSERY AT 10240		¥	WELL API NO.	
District ART (535) 73851728BCT 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-29719	
District III H (505) 344-20/15 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 6. State Oil & Gas L	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Erancis-Dr. Fanta Fe. NM	Suitu i O, i III O,	505	0. State Off & Gas L	ease no.
1220 S. St. Francis Pt. Fanta Fe, NM 87505				
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLI ICATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Ut FRIESS FEDERAL	nit Agreement Name
1. Type of Well: Oil Well	Gas Well  Other INJECTION		8. Well Number 005	5
2. Name of Operator			9. OGRID Number	269324
LINN OPERATING, INC.				
3. Address of Operator 600 TRAVIS, SUITE 5100, HOU	STON, TEXAS 77002		10. Pool name or Wi	li di
4. Well Location				
Unit LetterJ :2220	feet from the S line and	1434 fee	et from the E	line
Section 19	Township 17S	Range 31E		DDY County
Section 19	11. Elevation (Show whether DR)			<u>SD1</u> County
Park Transport Commencer (Commencer Commencer	3604' GL			
[25 state (see a section of the company of the comp			Exercise to a constitution of	, and a second control of the second control
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	ıta
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPO	ORT OF
PERFORM REMEDIAL WORK		REMEDIAL WOR		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS [ ]	COMMENCE DRI	LLING OPNS. P	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	•
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	l			
OTHER:		OTHER: LI RET	URN TO INJECTION	
OTHER.				
of starting any proposed w	pleted operations. (Clearly state all vork). SEE RULE 19.15.7.14 NMAG			
proposed completion or re	completion.			
			•	
Please see attached MIT Repair Pro Letter of Violation at your earliest of	ocedure, passed MIT Chart and Well convenience.	Bore Diagram for t	his failed MIT. Please	resolve the enclosed
	,			
			NM O	IL CONSERVATION ARTESIA DISTRICT
				i '
Spud Date:	Rig Release Da	ate:		JUL 1 4 2015
				1 (
				RECEIVED
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.	•
SIGNATURE June 14	OM 10 AND THE RE	C COMPLIANCE	ADMICOR DATE 7	10.15
SIGNATURE / June 14	TILE RE	G COMPLIANCE A	ADVISOR DATE 7	<u>-10-15</u>
Type or print name I AURA A M	ORENO E-mail address: <u>lmore</u>	no@linnenerov.com	PHONE: 713-904-6	6657
For State Use Only	Dinan address. miore		<u></u>	<u> </u>
			•	, 1
APPROVED BY: Conditions of Approval (if any):	Was TITLE Com	pertures OFF	1692 DATE	7/5/15

## FRIESS FEDERAL #005 (30-015-29719)

## MIT REPAIR PROCEDURE

- 6-16-15: MIRU service rig. TOOH w/ production tbg. & Pkr. Open to flow back tank & shut down.
- 6-17-15: RIH RBP & Pkr. Start testing casing. Identify casing hole between 389-454'. Close well in & shut down.
- 6-18-15: MIRU cement crew. Cement squeeze hole with 150 sx cement (35 bbls slurry). Shut in for 2 hrs. Pump 50 sx cement (12 bbls slurry). Shut in for 2 hrs. Pressured up to 1000# holding. Shut in. RD cement crew.
- 6-22-15: Tag cement @ 269'. Start drilling fell out of cement @ 469'. Run down to 507' & circ clean. Test csg to 380# for 30 min OK. Release RBP. Leave open to flow back tank & shut down.
- 6-23-15: Tag up @ 2758'. RU swivel. Clean out to 3277'. Rack swivel & lay down work string & drill collars. Leave open To flow back tank & shut down.
- 6-24-15: RU Testers. Start testing tbg. Tested good. RD Testers. POOH w/ tbg & Pkr. Leave open to flow back tank & shut down
- 6-25-15: RIH w/ Pkr to 2649' test 400# OK. Clean up location & Rig down.

## LINN Energy

## **NM Sundry Schematic**

Well Name: FRIESS FEDERAL 5 INJ

ŀ													
L	API/UWI	Field Name		County		State/Prov	s	ection	Township	Range	Survey	Block	
l	3001529719	PBNM - P	B-GRAYBURG	Eddy		NM	1	9	017-S	031-E			
L	Ground Elevation (ft) Orig	KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release	Date T	D Date		Latitude (°)		Longitude (°)		Operated?
ı	3,604.00	3,618.00	14.00	1/1/1900						32° 49′ 7.743″ N	103° 54'	18.313" W	Yes

Casing Strips   Casing Strip	7 48 COM VILLE	Original Hole 7/8/2015 11	27:00	6 AM		, C	riginal Ho	le Data≰		
Welston:   2   Welston:   2     4   6.0	MD (ftKB)	Vertical schemati	Casing Strings				4,6740,755.00	(WAAA		
190	9,8 -			Wellbore; 12 1/4; 14.0-			ription			Set Depth (ft 419.0
Cament Stages park 35, 12, 12, 12, 12, 12, 12, 12, 12, 12, 12	- 0,0 -			1	Run Date	Casing Desci			OD (in)	Set Depth (ft.,
Comment Squeeze   Comment   Commen		THE THE TAX ASSOCIATION OF THE TAX ASSOCIATIO								3,439.0
Surface Casing Gement   14.0   419.0   Caci-1-5 ox \$156.5				Surface; Casing; 14.0-	Cement Stages		Top (ftKB)	% Btm (ftKB)	Co	e zarile i k
14.0 419.0	469,2		¥		Surface Casing C	Cement			Lead- 150 s	x 35/65
Wellbore, 778, 419.0					1		]			
3,439.0				Wellbore; 7 7/8; 419.0-	]					
Baker Model AD	- 2,325.1 -		F	3,439.0						
Cacl 2 (w 148 pp. yield 1.3 cft sky)   Froduction Casing Cement   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Froduction Casing Cement   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 2 (w 148 pp. yield 1.3 cft sky)   Cacl 3 (w 148 pp. yield 1.3 cft sky)   C				Baker Model AD- 1					Tail- 200 sv	"C" w/ 2%
Circ'd cement to surface   Circ'd cement to su										
2774.0	~ 2,720.1 -	2,720.0		R					yield 1.32 cf	t∕sk).
27/530   2   2000   2   2   2000   2   2   2					1				Circ'd ceme	nt to
2790   2790		1 日								
2,813.0		I								
2,838 0		I √√ I ≥ 5%2.7% a	H				<u> </u>			
2,885   2,880   1/4   b/sk, cell o state   1/4					Production Casin	g Cement	14.0	3,439.0		
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2,900   2,916   2,918   3,242   3,24		2,880.0	H		1				(wt. 13.05, y	
Tail 300 st "C"   Salt 8.0 % BAT 0   10 % CD32 & 0.2 % Salt 8.0 % BAT 0   10 % CD32 & 0.2 % Salt 8.0 % BAT 0   10 % CD32 & 0.2 % Salt 8.0 % BAT 0   10 % CD32 & 0.2 % Salt 8.0 % BAT 0   10 % CD32 & 0.2 % Salt 8.0 % BAT 0   10 % CD32 & 0.2 % Salt 8.0 % BAT 0   10 % CD32 & 0.2 % Salt 8.0 % BAT 0   10 % CD32 & 0.2 % Salt 8.0 % BAT 0   10 % CD32 & 0.2 % Salt 8.0 % BAT 0   10 % CD32 & 0.2 % Salt 8.0 % Salt 8		M No. 20 10 10 10 10 10 10 10 10 10 10 10 10 10			(				cft/sk)	
Salt & D.5% BA-10		■ * * * * * * * * * * * * * * * * * * *							Tail- 300 sx	"C" w/ 1%
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2985   2986   2987   2988		■ 10 × 10 × 10 × 10 × 10 × 10 × 10 × 10							ł.	
2985   2,987   2,988   2,987   2,988   2,987   2,988		2,943.0								
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3,080.0   3,080.0   3,095.0   3,095.0   3,095.0   3,095.0   3,101.0   3,10		■ 「「「「「」」」 「「「」」 「「」 「「」 「「」 「」 「」 「」 「」								
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3,140.0		3,106.0				***		·		
3,140.0		3,107.0			Description	Top (ftKB) Bti	m (ftKB) OD (in)	Run Date	Comment	_
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