

District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1519648727		OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P.		Contact: Bradley Blevins			
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329			
Facility Name: PLU 330H		Facility Type: Exploration and Production			
Surface Owner: Federal		Mineral Owner:		API No. 3001539253	

LOCATION OF RELEASE

Unit Letter D	Section 13	Township 24S	Range 30E	Feet from the 130	North/South Line	Feet from the 710	East/West Line	County Eddy
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Latitude: 32.197383 Longitude: 103.827265

NATURE OF RELEASE

Type of Release: Crude oil, Produced water	Volume of Release: 1 barrel oil, 23 barrels produced water	Volume Recovered: No fluids were recovered
Source of Release: Flowline failed due to corrosion	Date and Hour of Occurrence: July 4 2015 @ 7:00am	Date and Hour of Discovery: July 4 2015 @ 8:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike/ Heather via e-mail	
By Whom? Amy Ruth	Date and Hour: July 4 2015 @ 4:49pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

NM OIL CONSERVATION
ARTESIA DISTRICT

Describe Cause of Problem and Remedial Action Taken.*

A flowline failed due to corrosion of the steel line, the well was shut in until repairs could be made.

JUL 10 2015

Describe Area Affected and Cleanup Action Taken.*

A section of the flowline was repaired and the well was put back on production. No fluids were recovered.

RECEIVED

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <u>Bradley Blevins</u>	Signed By: <u>Mike Blevins</u>	
Printed Name: Bradley Blevins	Approved by Environmental Specialist:	
Title: Assistant Remediation Foreman	Approval Date: <u>7/14/15</u>	Expiration Date: <u>N/A</u>
E-mail Address: bblevins@basspet.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/>	
Date: <u>7-10-15</u> Phone: 432-214-3704	SUBMIT REMEDIATION PROPOSAL NO	

* Attach Additional Sheets If Necessary

LATER THAN: 7/14/15

2RD. 308