

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM06245
2. Name of Operator OXY USA WTP LP		6. If Indian, Allottee or Tribe Name
Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	8. Well Name and No. IVORE 35 FEDERAL COM. 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T18S R30E NENE 387FNL 387FEL 32.709977 N Lat, 103.934816 W Lon		9. API Well No. 30-015-41410
		10. Field and Pool, or Exploratory BENSON BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 1/9/15, drill to 508'. RIH & set 11-3/4" 47# J-55 BTC csg @ 508', pump 40bbl FW spacer w/ red dye then M&P 200sx (63bbl) PPC w/ additives 13.5ppg 1.759 yield followed by 410sx (98bbl) PPC w/ additives 14.8ppg 1.347 yield, had full returns, circ 451sx (123bbl) cmt to surface, WOC. Weld and test wellhead to 1057', good test. NU BOP, test BOP's @ 250# low 5000# high. Test csg to 2150# for 30 min, tested good. 1/11/15 RIH & tag cmt @ 452'. Drill new formation to 518', perform FIT to EMW=14.0ppg to 105#, good test.

1/12/15 drill 10-5/8" hole to 3595', 1/14/15. RIH & set 8-5/8" 32# J55 BTC csg @ 3580', pump 10BFW spacer w/ red dye then cmt w/ 1000sx (330bbl) Light PPC w/ additives 12.9ppg 1.853 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.326 yield, had full returns, circ 237sx (80bbl) cmt to surface, WOC. Install pack-off, test to 1500#, good test. 1/16/15, RIH & tag cmt @ 3508', pressure test csg to 2750# for 30 min, good test. Drill new formation to 3605', perform FIT test

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 06 2015

RECEIVED

Accepted for record
NMOC 4/27/15

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #293108 verified by the BLM Well Information System	
For OXY USA WTP LP, sent to the Carlsbad		Committed to AFMSS for processing by DEBORAH HAM on 03/30/2015	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR	ACCEPTED FOR RECORD MAR 30 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Signature (Electronic Submission)	Date 02/26/2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____	Title _____		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #293108 that would not fit on the form

32. Additional remarks, continued

EMW=11.5ppg, 428psi, good test.

1/16/15 Drill 7-7/8" hole to 12950'M 8468'V 1/22/15. RIH & set 5-1/2" 17# P-110 Tenaris Blue csg @ 12921'. Pump 50BFW spacer w/ red dye then cmt w/ 970sx (525bbl) Tuned Light w/ additives @ 10.2ppg 3.04 yield followed by 760sx (212bbl) Super H w/ additives @ 13.2ppg 1.564 yield, had full returns, circ 554sx (300bbl) cmt to surface. RIH & set RBP @ 7814', test to 2980# for 15min, good test. ND BOP, Install wellhead & test to 5000# for 15min, tested good. RD Rel Rig 1/25/15.