21/0 5	NM OIL CONSERVATION						
rm 3160-5 ugust 2007)	UNITED STATES ARTESIA DISTRICT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MAR 0 9 2015			tesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SI		RY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC061705B		
Do not use this form for proposals to drill or to re-enter an ECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBM	IT IN TRIPLICATE - Other in	nstructions on reve	se side.	7. If Unit	or CA/Agreement, Nan	ne and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT 068		
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-25781		
Ba. Address P O BOX 2760 MIDLAND, TX 7970	2	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory CORRAL CANYON; DEL., NE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 20 T24S R31E NWNE 760FNL 2080FEL					EDDY COUNTY, NM		
12. CHE	CK APPROPRIATE BOX(E	S) TO INDICATE N	ATURE OF NOT	ICE, REPORT, C	OR OTHER DATA		
TYPE OF SUBMISS	ON	TYPE OF ACTION					
□ Notice of Intent	🗖 Acidize	Deepe	n 🕺 🗖	Production (Start/F	Resume) 🗖 Wate	er Shut-Off	
-	Alter Casing	Fractu	-	Reclamation		Integrity	
🛛 Subsequent Report	Casing Repair			Recomplete	X Othe Venting	er g and/or Fla	
Final Abandonment	Notice Change Plans			Temporarily Abane Water Disposal	don ng		
Attach the Bond under wh following completion of the testing has been complete	n directionally or recomplete horizo ich the work will be performed or p re involved operations. If the opera J. Final Abandonment Notices shal ready for final inspection.)	rovide the Bond No. on fi tion results in a multiple of	le with BLM/BIA. Rea	quired subsequent rep tion in a new interval.	orts shall be filed within a Form 3160-4 shall be	1 30 days	
CORRECTED RE	PORT			,			
BOPCO, LP respectf referenced agreemer	ully submits this sundry to rep it.	port the intermittent,	90-day flare volum	e on the			
Wells contibuting to f	aring:						
	KER LAKE UNIT 129 / 30-01 KER LAKE UNIT 068 / 30-01						
. Intermittent flaring wa	s necessary due to restricted	pipeline capacity at	respective sales p	oints.	Accepted for a NUECD	ecord 3 / co / co	
4. I hereby certify that the f	oregoing is true and correct.	ion #227625 verified b	witho PLM Wall Infe			<u> </u>	
		For BOPCO LP, sent ISS for processing by	to the Carlsbad				
				RY ANALYST -			
Name(Printed/Typed) T	RACIE J CHERRY		A	ICCEPTED I	OK KLUUKL	}	
Name(Printed/Typed)	RACIE J CHERRY	· ·	· .		1		
	Clectronic Submission)	D	ate . 11/21/2018				
	ectronic Submission)	E FOR FEDERAL		ICE USEMAR /	2 2015 //		
Signature (E	ectronic Submission)	E FOR FEDERAL	OR ȘTATE OFF		- Alman V		
Signature (E pproved By	ectronic Submission)	E FOR FEDERAL		BUSTAINSTAA	2 2015	e	
Signature (E Approved By inditions of approval, if any, a tify that the applicant holds I tich would entitle the applica	THIS SPAC THIS SPAC are attached. Approval of this notice egal or equitable title to those rights	E FOR FEDERAL	OR ȘTATE OFF	BUALAU GAZAN CARLABAD	GARMACEMENT Part FIELD OFFICE		

j.

Additional data for EC transaction #227625 that would not fit on the form

32. Additional remarks, continued

3

Total of 278 MCF was flared for the period Jan-March 2013

January - 180 MCF February - 89 MCF March - 9 MCF

Sundry filed 09-06-13 (Trans #219274) had incorrect volume.