| · | UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAGE | MENT MAD O | DISTRICT | OMB N | APPROVED O. 1004-0135 July 31, 2010 |
|---|--|---|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an | | | 9 2015 | NMNM02887A | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals RECEIVED | | | IVED | 6. If Indian, Allottee or Tribe Name | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well X Oil Well Gas Well Other | | | | If Unit or CA/Agreement, Name and/or No. 891000558D Well Name and No. JAMES RANCH UNIT 007 | |
| | | | | | |
| 3a. Address P O BOX 2760 MIDLAND, TX 79702 | b. Phone No. (include area code h: 432-221-7379 |) 10. Field and Pool, or Exploratory LOS MEDANOS; BONE SPRING | | | |
| 4. Location of Well (Footage, Sec., | | | 11. County or Parish, | and State | |
| Sec 6 T23S R31E SWNE 19 | | | EDDY COUNTY, NM | | |
| 12. CHECK APF | PROPRIATE BOX(ES) TO IN | DICATE NATURE OF | I NOTICE, RE | PORT, OR OTHE | R DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | |
| □ Notice of Intent | | Deepen | _ | on (Start/Resume) | UWater Shut-Off |
| | Alter Casing | Fracture Treat | 🗖 Reclama | tion | Well Integrity |
| Subsequent Report | Casing Repair | New Construction | — 1 | | Other Venting and/or Flari |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | Tempora Water Di | rily Abandon sposal | ng |
| following completion of the involve testing has been completed. Final A | ork will be performed or provide the d operations. If the operation results bandonment Notices shall be filed or final inspection | in a multiple completion or rec | ompletion in a ne | w interval, a Form 316 | 0-4 shall be filed once |
| following completion of the involve testing has been completed. Final A determined that the site is ready for BOPCO, LP respectfully subr referenced agreement. Wells Lease / Well Name / API NMNM02887A JAMES RANCH | ed operations. If the operation results Abandonment Notices shall be filed or | in a multiple completion or rec ily after all requirements, inclu- rt the volume flared for 90 ume are as follows: | ompletion in a ne ding reclamation, | w interval, a Form 316 | 0-4 shall be filed once |
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Additional data for EC transaction #227634 that would not fit on the form

32. Additional remarks, continued

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Total of 196 MCF was flared for the period Jan-March 2013 January - 0 MCF February - 182 MCF March - 14 MCF