Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION ARTESIA DISTRICT

MAR 0 9 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT CARLOBAD FIELD OFFICE

5.	Lease Serial	No.
	NIMI COST	111

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposade EIVED				67144	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				e and No. LATS BASS FEDERAL 001	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				No. 24968	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory INDIAN FLATS; DELAWARE		
4. Location of Well (Footage, Sec., T		11. County or Parish, and State			
Sec 35 T21S R28E SWNW 19	Sec 35 T21S R28E SWNW 1980FNL 660FWL			OUNTY, NM	
	,				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Res	ume) 🗖 Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report ✓	nt Report		□ Recomplete	Other	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon .	☐ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
THIS IS A CORRECTED FILING. SUNDRY SUBMITTED 10/14/2013 (EC TRAN 222914)WAS REJECTED DUE TO INCORRECT API					
BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days on the referenced agreement. Wells contributing to the flaring volume are as follows:					
Lease number/well/API			•		
NMLC067144 / N. INDIAN FL/ NMLC067144 / INDIAN FLATS NMLC067144 / INDIAN FLATS NMLC067144 / INDIAN FLATS	S BASS FEDERAL 001 / 3 S BASS FEDERAL 002 / 3	80-015-24968-00-S1 80-015-21751-00-S1	wait CEL	papied for record NEXTSC 3/10/15	
14. I hereby certify that the foregoing is		26466 verified by the BLM Wel	Unformation System		
	For Bo	DPCO LP, sent to the Carlsbac r processing by KURT SIMMO	d ´		
Name(Printed/Typed) TRACIE J	CHERRY	. Title REGUL	ATORY ANALYST		
Signature (Electronic S	ubmission)	Date 11/12/20	ACCEPTEI	D FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title	// MAR	2/205 Part and	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #226466 that would not fit on the form

32. Additional remarks, continued

NMLC067144 / INDIAN FLATS BASS FEDERAL 004 / 30-015-22229-00-S1 NMLC067144 / INDIAN FLATS BASS FEDERAL 005 / 30-015-22671-00-S1 NMLC067144 / INDIAN FLATS BASS FEDERAL 006 / 30-015-22673-00-S1 NMLC067144 / BIG EDDY 074 / 30-015-22839-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity at respective sales points.

652 MCF was flared for the period Sept-Nov 2012