	CONSERVATION		
	Submit I Copy To Appropriate Aistegia DISTRICT State of New Mexico Office	Form C-103	
	Office District I – (575) 393-6161 IIII 1 6 200 Pergy, Minerals and Natural Resources	Revised July 18, 2013	
	Office <u>District I</u> – (575) 393-6161 <u>District I</u> – (575) 748-1283 Office <u>District II</u> – (575) 748-1283 Office <u>District II</u> – (575) 748-1283	WELL API NO. 30-015-41093	
	811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease	
	1000 Die Dreuse Dd. Agtes NBA 97410	STATE X FEE	
	District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	FULL CHOKE COM	
	PROPOSALS.)	8. Well Number 2H	
	1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator	9. OGRID Number	
	TRINITY RIVER ENERGY, LLC	258894	
	 Address of Operator 15021 KATY FREEWAY, SUITE 200; HOUSTON, TX 77094 	10. Pool name or Wildcat WILLOW LAKE; BONE SPRING, WEST	
	4. Well Location		
	Unit Letter M330_feet from the SOUTH line and		
	Section 32 Township 24S Range 28E N 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	MPM EDDY County	
	3038 GR		
Ĕ			
	12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data	
		SEQUENT REPORT OF:	
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT		
	DOWNHOLE COMMINGLE		
	CLOSED-LOOP SYSTEM	-	
. –	OTHER: FLARE X OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates including estimated date	
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com		
	proposed completion or recompletion.		
. ()7/14/2015-CRESTWOOD MIDSTREAM PARTNERS IS DOWN DUE TO MECHANIC.	AL ISSUES; WE WILL FLARE GAS	
τ	JNITL FURTHER NOTICE. CRESTWOOD EXPECTS TO BE DOWN THROUGH SAT	URDAY, JULY 18TH	
		· · ·	
		· · ·	
S	pud Date: 02/25/2013 Rig Release Date: 03/14/2013		
_		·	
I	hereby certify that the information above is true and complete to the best of my knowledge	and belief.	
	$\bigcirc e_{1}$		
S	IGNATURE A Children TITLE_SR. REGULATORY AND	ALYSTDATE_07/14/2015	
Т	ype or print name JENNIFER ELROD E-mail address: jelrod@trintiyriverener	211 2010 DICNIE, 917 973 7033	
	ype or print nameJENNIFER ELROD E-mail address: _ <u>jelrod@trintiyriverener</u>		
	PPROVED BY: (//CULA TITE SALE FOR TITE SALE FOR THE FOR THE SALE FOR THE SALE FOR THE SALE FOR THE SALE FOR T	DATE 100 0015	
, C	oncinions of Approval (It ally).		
	A Jee ATTOCHED (OH)		
	• –		

District I 1625 N. French I	NM OIL CONSERVATION ARTESIA DISTRICT State Dr., Hobbs, NM 88240 UII 16 2015	of New Mexico als and Natural Resources	Form C-129		
811 S. First St., A <u>District III</u>	intesia, NM 88210 0 2 2 0 011 Con: 1220 So	servation Division uth St. Francis Dr. Su 1 Fe, NM 87505	Revised August 1, 2011 Submit one copy to appropriate District Office		
District IV 1220 S. St. Franc	Road, Aztec, NM 87410 RECEIVED Santa is Dr., Santa Fc, NM 87505	NFO Permit No.	(For Division Use Only)		
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)					
· .	<u> </u>				
A. ApplicantTRINITY RIVER ENERGY, LLC, whose address is15021 KATY FREEWAY, SUITE 200; HOUSTON, TX 77904,					
					hereby requests an exception to Rule 19.15.18.12 for90days or un
, Yr, for the following described tank battery (or LACT): 30-015-41093 Name of LeaseFULL CHOKE COM 2HName of Pool WILLOW LAKE; BONE SPRING,					
	Location of Battery: Unit LetterM	Section 32 Township 24S	_Range28E		
Number of wells producing into battery1 B. Based upon oil production of150					
					of gas to be flared is45000 MCF; Value500 per day.
С.	C. Name and location of nearest gas gathering facility:CRESTWOOD MIDSTREAM PARTNERS				
D.					
E.	E. This exception is requested for the following reasons:				
	MECHANICAL ISSUES W/CRESTWOOD				
OPERATOR		OIL CONSERVATION DIVIS	BION		
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until Oct 20	0,2015		
Signature	Y ELMOOL	Rand	Q		
Printed Name By \mathcal{O}					
& Title_Jennifer Elrod-Sr. Regulatory Analyst					
E-mail Address_jelrod@trinityriverenergy.com Date Date 20, 20/5					
Date 07/14/2 Telephone No. 817-872-7822 * Gas Oil ratio test may be required to you if y estimated and you have					
* Gas-Oil ratio test may be required to verify estimated gas volume.					

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 7/20/2015

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bernis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach Division Director Oll Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.