## NM OIL CONSERVATION

ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources JUL 1 4 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in **RECEIVED** accordance with 19.15.29 NMAC.

Release Notification and Corrective Action										
NAB 1520234531			OPERATOR							
Name of Company Yates Petroleum Corporation  25575			Contact Report Ashar							
Address			Robert Asher Telephone No.							
104 S. 4 <sup>th</sup> Street			575-748-1471							
Facility Name Humidor BML State Com #5H			Facility Type Battery							
	wner									
Surface Owner State			API No. 30-015-42755							
LOCATION OF RELEASE										
Unit Letter   Section   Township   Range		h/South Line   Feet from the   East/West Line   County								
I 26 24S 27E	2365		South	575	East		Eddy	Eddy		
Latitude_32.20188_Longitude_104.1544_										
NATURE OF RELEASE										
Type of Release			Volume of Release			Volume Recovered				
Produced Water Source of Release	Produced Water Source of Release			15 B/PW Date and Hour of Occurrence			6 B/PW Date and Hour of Discovery			
Poly Line			7/1/2015; AM 7/1/2015; AN						·····	
Was Immediate Notice Given?	quired	If YES, To Whom?								
By Whom?			Date and Hour							
N/A Was a Watercourse Reached?			N/A If YES, Volume Impacting the Watercourse.							
☐ Yes ☑										
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*										
The poly line failed, causing the release. Vacuum truck(s) and roustabout crews were called.  Describe Area Affected and Cleanup Action Taken.*										
An approximate area of 12' X 10'. The wells were shut in, vacuum trucks were called to recover the spill, and a roustabout crew was called to repair the										
poly line. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical										
results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 50', Section 26, T24S-R27E,										
per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION										
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Signature:		Approved by Environmental Specialist.								
Printed Name: Robert Asher		reproved by Environmental openials.								
Title: NM Environmental Regulatory Superviso		Approval Date: 72115 Expiration Date: NA								
E-mail Address: boba@yatespetroleum.com  Aconditions of Approvab.C.D. Rules & Guidelines and I										
Date: July 14, 2015 Ph	9	SHRMIT REMEDIATION PROPOSAL NO								
Attach Additional Sheets If Necessary  ATER THAN: 2/2/15  2RP-3135										