

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

0AB1520435108

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: Devon Energy Production Co LP (6137)	Contact: Jeff Heath		
Address: PO Box 250 Artesia, NM 88211	Telephone No. 575- 513-2274		
Facility Name: Hackberry 16 SWD 1	Facility Type: Off well location in pasture		
Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-41783	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	16	19S	31E	330	South	280	West	Eddy

Latitude: **32.653260** Longitude: **103.890311**

NATURE OF RELEASE

Type of Release: Treated Water	Volume of Release: 150 bbls	Volume Recovered: 70 bbl
Source of Release: Water Transfer Lines came apart	Date and Hour of Occurrence: 7/16/15, 2:40 PM	Date and Hour of Discovery: 7/16/15, 2:40 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD-Mike Bratcher BLM-Jim Amos	
By Whom? Brian Kuh, Devon Foreman	Date and Hour: 7/16/15, 5:30 PM	7/16/15, 5:30 PM
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.* NA		

RECEIVED

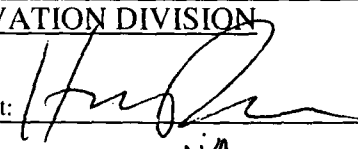
Describe Cause of Problem and Remedial Action Taken.*

Rock Water Energy was in the process of transferring treated water from the Hackberry 16 SWD 1 to the Strawberry 7 Fed Com 11H frac location when the lay flat transfer line came apart causing approximately 150 barrels of treated water to release in the pasture. Approximately 70 barrels were recovered using a polyline to reach the spill area. The area was approximately 895 feet x 100 feet varied, laying along the 2-track.

Describe Area Affected and Cleanup Action Taken.*

A temporary polyline was placed along the 2-track with one end at the spill and the other connected to a vacuum truck approximately 200 feet away from the spill. The vacuum truck was able to recover 70 barrels of treated water. Talon was commissioned to inspect the spill area and submit a remediation plan for approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Denise Menoud	Approved by Environmental Specialist: 	
Title: Field Admin Support	Approval Date: 7/23/15	Expiration Date: NA
E-mail Address: Denise.Menoud@dmn.com	Conditions of Approval:	
Date: 7/20/2015 Phone: 575-746-5544	Remediation per O.C.D. Rules & Guidelines	
Attach Additional Sheets If Necessary	SUBMIT REMEDIATION PROPOSAL NO	
	LATER THAN: 8/24/15	

2RP. 3146